Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No.

OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such propositive 2001 CONT 41 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions of reverse Type of Well Well Name and No. Jicarilla 30 # 5 Name of Operator 9. API Well No. Conoco Inc. 30-039-20460 3b. Phone No. (include area code) Address (281)293-1613 10. Field and Pool, or Exploratory Area P. O. Box 2197, DU 3084 Houston TX 77252-2197 Lindrith Gallup-Dakota, West Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec. 32, T- 25N, R- 04W, Unit B(NWNE) Rio Arriba 800' FNL & 1850' FEL New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Water Shut-Off Production (Start/ Resume) Deepen Acidize X Notice of Intent ☐ Well Integrity Reclamation Fracture Treat Alter Casing Other __ **New Construction** Recomplete Casing Repair Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice ■ Water Disposal ☐ Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco Inc. proposes to convert the above mentioned well for salt water disposal injection as per attached procedure. V Spot 100' Correct object (OCF @ 6439' (BL). This will ficilities \$8 A of all arell @ colored to the dock I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Sr. Regulatory Analyst Yolanda Perez Date Signature 04/11/2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title MAY 3 2001 Approved by Isl Srian W. Davis Lands and Mineral Resources Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction. pipeline to be laid submit Sundry for that work (Instructions on reverse)

which would entitle the applicant to conduct operations thereon.

Convert to Salt Water Disposal Procedure Jicarilla 30-5

Objective:

To convert the well from its current state of temporarily abandoned Gallup/Dakota producer to a saltwater disposal well in the Mesa Verde. The well will need to be perforated in the Mesa Verde, a step rate test completed, stimulated if necessary, and tubing and packer installed.

Well Information:

Production Casing: 4 1/2" 10.5 lb/ft set at 7525'

Capacity - .01594 bbls/ft or .6698 gals/ft

Drift diameter 3.927"

Current Perfs: \ Gallup 6399' – 6439'

Dakota 7211' – 7413'

Proposed Tubing: 2 3/8" to 4550'

Capacity - .00387 bbls/ft or .1626 gals/ft

Proposed Perfs: Mesa Verde

Cliffhouse Member: 4672'-78', 4680'-96', Menefee Member: 4752'-58', 4772'-82' 4816'-26' 4846'-64', 4894'-4904', 4912'-16', 4930'-

40', 4996'-5000', 5008'-28', 5176'-82',

Point Lookout Member: 5204'-24', 5234'-44',

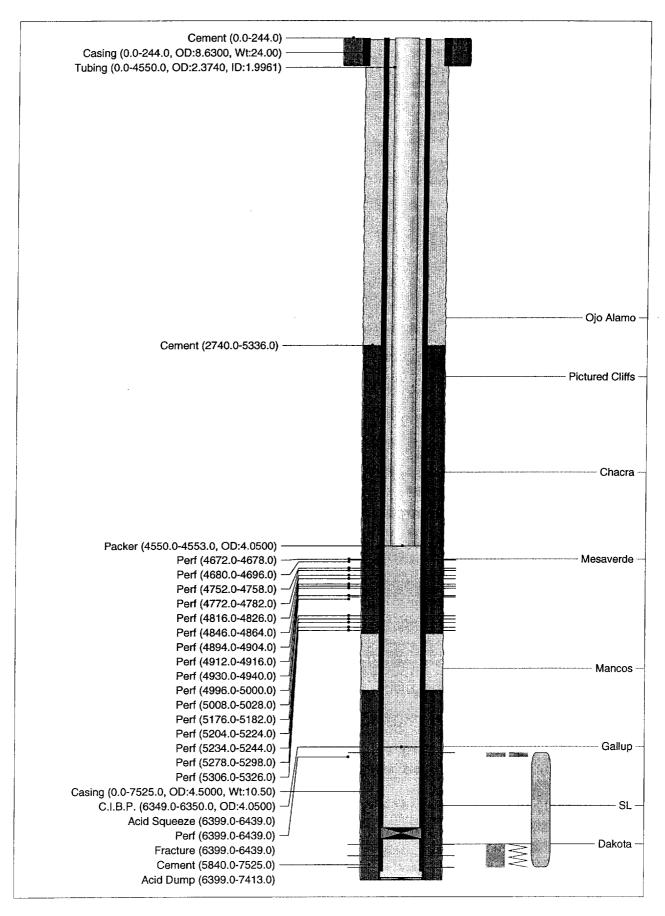
5278'-98', 5306'-26'

Procedure:

- 1. Rig up pulling unit.
- 2. Install BOP
- 3. Pressure test casing to 1500 psi.
- 4. RIH with 2 3/8" tubing to 5400' and circulate hole clean. Note: all fluid used in this procedure should be clean produced water.
- 5. Pull tubing up to 3000' and swab fluid level to that point. POOH.
- 6. Rig up perforating company with lubricator.
- 7. Perforate Point Lookout Interval of the Mesa Verde and the lowest section of the Menefee (5176') with 4 shots per foot.
- 8. Rig up a pump truck and begin pumping clean produced water into the perforations at ¼ BPM, continue increasing injection rate in 1/8 BPM increments (with each step being at least 5 minutes in duration or longer if necessary to get a stabilized rate and pressure) until a clear change in slope of the pressure rate curve occurs. Take at least two step beyond the break point before concluding the test. Record the pressure and rate

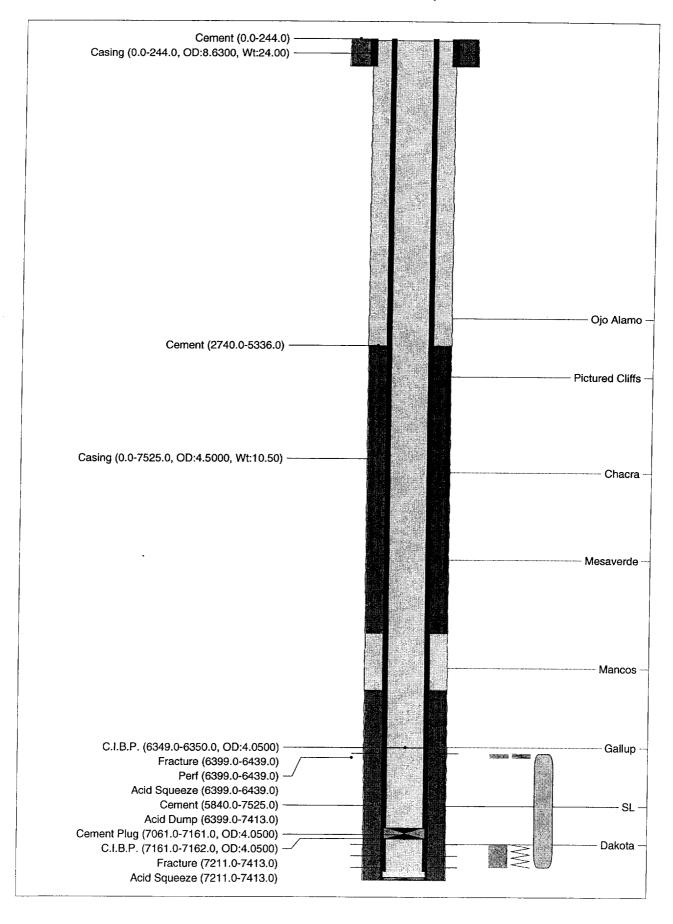
- information digitally. Continue recording pressure for at least 30 minutes after shutdown. (communicate the step rate test information to Houston)
- A decision will be made at this point as to whether the Point Lookout and lower Menefee will be stimulated prior to perforating the remainder of the Menefee and Cliffhouse. If the well requires stimulation, a stimulation procedure will be developed.
- 10. If stim Nation is not required continue perforating the remainder of the Mesa Verde perforations with 4 shots per foot. If stimulation is required, the stimulation procedure will address isolation of the Point Lookout and lower Menefee post-stimulation, prior to perforating the Cliffhouse and upper Menefee.
- 11. Perforate the remainder of the Menefee and the Cliffhouse Interval of the Mesa Verde with 4 shots per foot.
- 12. Rig up a pump truck for a second step rate test on the entire Mesa Verde. Begin pumping clean produced water into the perforations at ¼ BPM, continue increasing injection rate in 1/8 BPM increments (with each step being at least 5 minutes in duration or longer if necessary to get a stabilized rate and pressure) until a clear change in slope of the pressure rate curve occurs. Take at least two step beyond the break point before concluding the test. (communicate the step rate test information to Houston)
- 13. Run in hole with tubing and a Baker Model AD-1 retrievable tension set injection packer to 4550' and set the packer. Note: It will take a minimum of 5000 lbs tension to set the packer, so set with the tubing in 10,000 lbs tension. Packer shear rings should be set for >35,000 lbs and <45,000 lbs.
- 14. Nipple down BOP and nipple up wellhead
- 15. Connect injection line to the wellhead for injection. Do not commence injection until all approvals are received.

Prepared by: Pat Bergman April 9, 2001



Grit Item Item (fitKB) Comments ID Thd Jnts V	JICAF	RILL	A 30	5 Propose	d SW	D Comple	tion				anz z				
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	contai	ning 2% gel,	6.25 lb/sx Gilsonite,	th 1/2% CFR-2, 565 sx 50/50 Pozmix 1/2% CFR-2 TOC by CBL. Cemen	PRODUCTIO	N CASING	'	
435	contai thru D	ning 2% gel, V @ 5336'.	6.25 lb/sx Gilsonite,	th 1/2% CFR-2, 565 sx 50/50 Pozmix 1/2% CFR-2 TOC by CBL. Cemen gel, 6.25 lb/sx Gilsonite, 1/2% CFR-2	PRODUCTIO			5840.0
	contai thru D 1st sta TOC b	ning 2% gel, V @ 5336'. age 50/50 Po by CBL.	6.25 lb/sx Gilsonite, zmix containing 2% g	1/2% CFR-2 TOC by CBL. Cemen gel, 6.25 lb/sx Gilsonite, 1/2% CFR-2	PRODUCTIO PRODUCTIO	N CASING		
435 Perfora	contai thru D 1st sta TOC b	ning 2% gel, V @ 5336'. age 50/50 Po by CBL.	6.25 lb/sx Gilsonite,	1/2% CFR-2 TOC by CBL. Cemen gel, 6.25 lb/sx Gilsonite, 1/2% CFR-2	PRODUCTIO PRODUCTIO	N CASING		
erfora	contai thru D 1st sta TOC b	ning 2% gel, V @ 5336'. age 50/50 Po by CBL.	6.25 lb/sx Gilsonite, zmix containing 2% g	1/2% CFR-2 TOC by CBL. Cemen	PRODUCTIO PRODUCTIO	N CASING	i	
erfora	contai thru D 1st sta TOC t tions nt	ning 2% gel, V @ 5336'. age 50/50 Pop by CBL. Shots (/ft)	6.25 lb/sx Gilsonite, zmix containing 2% g	1/2% CFR-2 TOC by CBL. Cemen gel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments	PRODUCTIO PRODUCTIO	N CASING	i	
Perfora I: 6399.0	contai thru D 1st sta TOC t itions nt - 6439.0	ning 2% gel, V @ 5336'. age 50/50 Po by CBL. Shots (/ft) 2.0	6.25 lb/sx Gilsonite, zmix containing 2% g	1/2% CFR-2 TOC by CBL. Cemen gel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments	PRODUCTIO	N CASING	2/24	Date 1/1972
Perfora I: 6399.0	contai thru D 1st sta TOC t tions nt	ning 2% gel, V @ 5336'. age 50/50 Poz by CBL. Shots (/ft) 2.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69	1/2% CFR-2 TOC by CBL. Cemen gel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments	PRODUCTIO	N CASING	2/24	ate
Perfora 6399.0 7211.0	contai thru D 1st sta TOC t tions nt - 6439.0 - 7413.0	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2'	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 6-39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Sho	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING	2/24 2/24	Pate 1/1972 1/1972
Perfora 6399.0 7211.0	contai thru D 1st sta TOC t tions nt - 6439.0 - 7413.0	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2'	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Sho	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING	2/24	Date 1/1972
Perfora 6399.0 7211.0	contai thru D 1st sta TOC t tions nt - 6439.0 - 7413.0	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2'	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Sho	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING Type	2/24 2/24	Pate 1/1972 1/1972
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erfora 6399.0 7211.0 ormat	contai thru D 1st sta TOC t itions nt - 6439.0 - 7413.0 ion/Horiz	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2'	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Sho	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING Type	2/24 2/24	Pate 1/1972 1/1972 1/1972 2492.0
erfora 6399.0 7211.0 ormat	contai thru D 1st sta TOC t itions nt - 6439.0 - 7413.0 ion/Horiz	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2'	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Sho	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING Type	2/24 2/24	Pate 1/1972 1/19
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erfora 6399.0 7211.0 ormat jo Alamictured hacra esavere	contai thru D 1st sta TOC t tions nt - 6439.0 - 7413.0 ion/Horiz	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2'	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Sho	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING Type	2/24 2/24	Date 1/1972 1/1972 1/1972 2492.0 3021.0 3884.0 4670.0
erfora 6399.0 7211.0 ormat jo Alamictured hacra esavera ancos	contai thru D 1st sta TOC t tions nt - 6439.0 - 7413.0 ion/Horiz	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2'	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Sho	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING Type	2/24 2/24	2492.0 3021.0 3884.0 4670.0 5644.0
6399.0 7211.0 ormat	contai thru D 1st sta TOC t tions nt - 6439.0 - 7413.0 ion/Horiz	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2'	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Sho	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING Type	2/2/ 2/2/ 2/2/ Top (KB)	2492.0 3021.0 3884.0 4670.0 5644.0
6399.0 7211.0 ormat	contai thru D 1st sta TOC t itions nt - 6439.0 - 7413.0 ion/Horiz	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0 on Tops	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2' Forma	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Shottler	PRODUCTION	N CASING Type	2/2- 2/2- 2/2- 5op 5KB)	2492.0 3021.0 3021.0 3084.0 4670.0 5644.0 7208.0
6399.0 7211.0 ormat	contai thru D 1st sta TOC t itions nt - 6439.0 - 7413.0 ion/Horiz colliffs de	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0 on Tops	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2' Forma	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Shottler	PRODUCTIO PRODUCTIO PRODUCTIO ots, 1 Shot	N CASING Type	2/2/ 2/2/ 2/2/ Top (KB)	2492.0 3021.0 3884.0 4670.0 5644.0 7208.0
6399.0 7211.0 ormat	contai thru D 1st sta TOC t Itions nt - 6439.0 - 7413.0 ion/Horiz de blugs, eq Int	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0 on Tops	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2' Forma	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Shottler	PRODUCTION	N CASING Type	2/2- 2/2- 2/2- 5op 5KB)	2492.0 3021.0 3884.0 4670.0 5644.0 7208.0
derfora li 6399.0 7211.0 ormat jo Alam ictural hacra esavera ancos allup akota ther (t	contai thru D 1st sta TOC t itions nt - 6439.0 - 7413.0 ion/Horiz colliffs de	ning 2% gel, V @ 5336'. age 50/50 Po: by CBL. Shots (/ft) 2.0 1.0 on Tops	6.25 lb/sx Gilsonite, zmix containing 2% g @ 6399-6403', 6426 @ 7403-13', 7357-69 every 2' Forma	1/2% CFR-2 TOC by CBL. Cemengel, 6.25 lb/sx Gilsonite, 1/2% CFR-2 Comments 39'. 24 Shots. 9', 7245-51', 7219-23', 7211'. 21 Shottler	PRODUCTIO PRODUCTIO production producti	N CASING Type	2/2/ 2/2/ 2/2/ Top (KB)	2492.0 3021.0 3021.0 3084.0 4670.0 5644.0 7208.0

Stimulations & Treatments Type Date Flui	int (ftKB)	Item	Comments				Date	
7061.0 - 7161.0 Cement Plug 2/12/200 T161.0 - 7162.0 C.I.B.P. 2/8/2001	6349.0 - 6	350.0	C.I.B.P.					2/12/2001	
Stimulations & Treatments Zincolor Comments Type Date Flui								2/12/2001	
Int Zone Comments Type Date Flu 7211.0 - 7413.0 Dakota Acid w/ 1500 G + 40 BS. Balled off @ 4000# Acid Squeeze 2/24/1972 15% H 7211.0 - 7413.0 Dakota 4000 G pad gel water. Frac w/ 58,760 G 1% KCL + 77,000# 10/20 sd. AIR= 41 bpm @ 3300# ISIP 2000# Fracture 2/24/1972 Water 6399.0 - 6439.0 Gallup Acid w/ 500 G + 30 BS. Balled off Acid Squeeze 2/25/1972 15% H 6399.0 - 6439.0 Gallup Acid w/ 500 G + 30 BS. Balled off Acid Squeeze 2/25/1972 15% H 6399.0 - 7413.0 Gallup Acid w/ 500 G + 30 BS. Balled off Fracture 2/25/1972 Water 6399.0 - 7413.0 Gallup Acid w/ 500 G + 30 BS. Balled off Fracture 2/25/1972 Water 6399.0 - 7413.0 Gallup/Dako Dumped 500 G - flush with 10 bbls water Acid Dump 12/7/1989 15% H Logs Run Int Comments Company Type Date 200.0 - 7485.0 Gearhart GR-CBL 2/22/19									
T211.0 - 7413.0	Stimulations &	Treatments				100			
7211.0 - 7413.0 Dakota Acid w/ 1500 G + 40 BS. Balled off @ 4000# Acid Squeeze 2/24/1972 15% H 7211.0 - 7413.0 Dakota 4000 G pad gel water. Frac w/ 58,760 G 1% KCL + 77,000# 10/20 sd. AIR= 41 bpm @ 3300# ISIP 2000# Fracture 2/24/1972 Water 6399.0 - 6439.0 Gallup Acid w/ 500 G + 30 BS. Balled off 2000 G pad gel water. Frac w/ 32,450 G 1% KCL + 31,600# 10/20 sd. AIR= 35 bpm @ 3000# ISIP 800# Fracture 2/25/1972 Water 6399.0 - 7413.0 Gallup/Dako Dumped 500 G - flush with 10 bbls water Acid Dump 12/7/1989 15% H0 Logs Run Int Company Type Date 200.0 - 7523.0 Dresser IND DENS 2/12/19 2700.0 - 7485.0 Gearhart GR-CBL 2/22/1			Co	mments		Туре	Date	Fluid	
7211.0 - 7413.0 Dakota					Acid		2/24/1972	15% HCL	
6399.0 - 6439.0 Gallup			+ 77,000# 10/20 sd. A 2000#	AIR= 41 bpm @ 3300#	CL Frac			Water	
6399.0 - 6439.0 Gallup	6399.0 - 6439.0	Gallup	Acid w/ 500 G + 30 BS	. Balled off	Acid	Squeeze	2/25/1972	15% HCL	
Logs Run Company Type Date 200.0 - 7523.0 Dresser IND DENS 2/12/1: 2700.0 - 7485.0 Gearhart GR-CBL 2/2/2/1:	6399.0 - 6439.0	Gallup	+ 31,600# 10/20 sd. A			ure	2/25/1972		
Logs Run Company Type Date 1nt Comments Company Type Date 200.0 - 7523.0 Dresser IND DENS 2/12/19 2700.0 - 7485.0 Gearhart GR-CBL 2/22/19	6399.0 - 7413.0	Gallup/Dako	Dumped 500 G - flush v	with 10 bbls water	Acid	Dump	12/7/1989	15% HCL	
Int Comments Company Type Date 200.0 - 7523.0 Dresser IND DENS 2/12/19 2700.0 - 7485.0 Gearhart GR-CBL 2/22/19	ogs Run						12///000	1070TICE	
200.0 - 7523.0 Dresser IND DENS 2/12/11 2700.0 - 7485.0 Gearhart GR-CBL 2/22/11	Int	1	Comments		Compa	ny	Type	Date	
2700.0 - 7485.0 Gearhart GR-CBL 2/22/19	200.0 - 7523.0							2/12/1972	
								2/22/1972	
	6000.0 - 7520.0			N.	/lcCullough	GR-C	;	5/2/1979	
					ncculloagri	Jan-c	,	5/2/19/	