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LAND OFFICE			
TRANSPORTER	OiL	1	ļ
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OPERATOR		1	
PROBATION OFFICE		<u> </u>	<u> </u>
Operator			
El Paso	Natu	ıral	Ga
Address			
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	SANTA FE / FILE / U.S.G.S. LAND OFFICE [PANSPORTER OIL /	REQUEST I	ENSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	OPERATOR / PROBATION OFFICE Operator	Commonw			
	El Paso Natural Gas Company PO Box 990, Farmington, NM 87401				
	Rensan(s) for filing (Check proper box)		Other (Please explain)	C 7 11 4105	
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:	5	n Canyon Largo Unit #185	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation . Kind of Lease	Lease No.	
	Canyon Largo Unit		State, (Federal	o) Fee SF 078874	
	Unit Letter K 165	O Feet From The South Line	e and Feet From Ti	West	
	Line of Section 3 Town	·	6W , NMPM, Rio Arri	ba 'jounty	
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil El Paso Natural Gas	or Condensate X	Address (Give address to writer approve	ed copy of this form is to be sent) mington, NM 87401	
	Name of Authorized Transporter of Cas. El Paso Natural Ga	inghead Gas 🔝 or Dry Gas 🛣	Address (Give address to which approve PO Box 990, Farr	ed copy of this form is to be sent) nington, NM 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. K 3 24N 6W	Is gas actually connected? When		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Complete Plant Pla				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	10.5075	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING U TESTINO SIZE			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks Date		Date of Test	Producing Method (Flow, pump, gas life	FIFTYED	
	Length of Test	Tubing Pressure	Casing Pressure	9holds:0	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Bas-Off 31	
				OIL CON CCM.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 3 1 1972 APPROVED		
TITLE SUPERVISO			BY Original Signed by I	by Emery C. Arnold	
			TITLE SUPERVISOR DIST. #3		
	This form is to be filed in compliance with RULE of If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.			able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.	
	Petroleum Engined		All sections of this form mu	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	October 30, 1972	K.F.	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		