-	DISTRIBUTION / SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	=	ONSERVATION COMMISS FOR ALLOWABLE AND NSPORT OIL AND NA		Form C-104 * Supersedes Old Effective 1-1-65	
	P.O. Box 1541 F  Reason(s) for Hing (Check proper box)  New Well	Change in Transporter of: Oil XX Dry Ga Casinghead Gas Conden	Other (Please e	zplain)		
	DESCRIPTION OF WELL AND I		ornation   K	(ind of Lease		Lease No.
	Lease Name Canyon Largo	185 Basin Da	1		Fee Federal	SF078874
	Location					
	Unit Letter K ; 1650 Feet From The South Line and 1600 Feet From The West					
	Line of Section 3 Tow	mship 21M Range	6W , NMPM,	Rio A	rriba	County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil					
	Permian Corporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas XX		Box 1183 Houston, Texas Address (Give address to which approved copy of this form is to be sent)			
	El Paso Matural Gas Company		Box 990 Farmington, New Yexico			
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	is gas actually connected Yes	? When	1973	
	give location of tanks. K   3   2411   68   Yes   1913  If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty.   Diff. Resty.    Designate Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	THE	thing Depth	
	Perforations		K	LUL	epth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORDUN 16 1915					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	IL CON. CO	M. SACKS CEN	ENT
			10	DIST. 3	/	
			<u> </u>	<u></u>		
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	their or na le lane mi merel	_		xceea top unow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pomp, gas lift, e	tc.)	
	Length of Test	Tubing Pressure	Casing Pressure Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	G	ias - MCF	
	GAS WELL	The state of Marie	Bbls. Condensate/MMCF	T (1	iravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	BBIB. Commonsuley MMCF			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) C	Choke Size	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title) June 13, 1975

(Date)

OIL CONSERVATION COMMISSION

HIN 1 6 1975 BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and second letted wells.

Fill out only Sections J. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.