	NO. OF COPIES RECEIVED 6	1		,
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTUOPIZATION TO TR	AND	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL /			
	GAS /	COR	RECTION -	
1	PRORATION OFFICE			
•	Operator			
	J. Gregory Yerrion and Robert L. Bayless			
	P.O. Box 1541 Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Ulys	Changes in Transporter of:		ng of Gallup and Dakota
	Recompletion Oil Ory Gas Ordensgie R-4997 has not yet been done.			
	Change in Ownership Casinghead Gas Condensate R-4991 nas not yet neen done.			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including F	ormation Kind of Lease	Lease No.
	Canyon Largo Unit N	P 18500 Basin Da	i	
	Location	4		
•	Unit Letter K ; 165	Feet From The South Lir	ne and 1600 Feet From T	The West
	Line of Section 3 Tov	waship 24N Range	6W , NMPM, Ri	o Arriba County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil		Address (Give address to which approv	
	The Permian Corp oration Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 1183 Houston, Texas Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas (Box 990 Farmington, Ne	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	K 3 24N 6W	Yes	1973
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date spaces			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	<u> </u>	Depth Casing Shoe
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CI		D CEMENTING RECORD	DIST
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				i
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i. etc.)
	Date First New Cit Run 16 1 daixs	Date of Year		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual 7 tour Daming 1 to 1			<u> </u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION 1975	
			JUN 3 U 1975	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			•
			By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

(Title)

(Date)

June 26, 1975

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.