Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOTE	RANSPORT C	OIL AND NATURAL G	AS Well A	Pl No		<del></del>	
Operator MERRION OIL & GAS CO	RPORATION			Aven V			f	
ddress		i.o. 07400	<u> </u>	<del></del>				
P. O. Box 840, Farming eason(s) for Filing (Check proper box)		xico 87499	Other (Please exp	plain)				
eason(s) for 1-lling (Check proper box)		in Transporter of:		•				
ecompletion	•.	N Dry Gas	]					
hange in Operator	Casinghead Gas	Condensate	]					
change of operator give name ad address of previous operator								
I. DESCRIPTION OF WELL	L AND LEASE							
Lease Name	luding Formation	K ind o			ase No.			
Canyon Largo Unit NP	185	Basin [	)akota	X X X . '	ederal ox Fee	SF-07	88/4	
Location K	1650		South Line and 16	00	. P. 03	West	Line	
Unit Letter	:	Feet From The	Line and	I'ed	et From The		Lane	
Section 3 Town	ship 24N	Range	6W , NMPM,	Rio Arr	iba		County	
II. DESIGNATION OF TRA	NCDODTED OF	OH AND NA	TURAL CAS	•				
Name of Authorized Transporter of Oil		idensate	Address (Give address to					
Meridian Oil, Inc.		P.O. Box 4289, Farmington, New Mexico 87499  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Ca		or Dry Gas	P. O. Box 4990	• • •				
El Paso Natural Gas If well produces oil or liquids,	Unit Sec.	Twp.	Rge. Is gas actually connected?			MEXICO	01433	
ive location of tanks.	K 3	24N 6			.973			
f this production is commingled with the	nat from any other lease	or pool, give comm	ningling order number:					
IV. COMPLETION DATA			u   N W. II   W	I Decision	Plug Back S	ama Dar'y	Diff Res'v	
Designate Type of Completic	on - (X)     on - (X)	Well Gas Wel	ii   New Well   Workover	Deepen	Prug mack ja 	aine Res v		
Date Spudded	Date Compl. Read	iy to Prod.	Total Depth		P.B.T.D.			
			Ton Oil/Oas Pay	Top Oil/Gas Pay		Takin Dank		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Pormation	10, 0.3 0.3 1 2			Tubing Depth		
l'erforations					Depth Casing	Shoe		
				~	<u> </u>		·	
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING	CASING & TUBING SIZE		DEI III DEI		SHORE SEMEN		
l V. TEST DATA AND REQU	HEST ROPE ALL C	WARLE			.1			
			must be equal to or exceed top	allonable for th	is depth or be fo	or full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow			CEI	W 15	
Length of Test	70.45 - 6		Casing Pressure		Icas Size		0 00	
Length of Test	Tubing Pressure		Casing ressure			50 <b>07</b>	1989	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.		Gas- MCI		
					OIL	CON	. DIV	
GAS WELL	annument & & come as annual come an administration annual				_	DIST.		
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMC	F	Gravity of C	ondensate		
Testing Method (pitot, back pr.)	esting Method (pitos, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in	Casing Pressure (Shut-in)		Choke Size		
A series of series by A		. •						
VI. OPERATOR CERTII	ICATE OF CC	MPLIANCE	011 0	ONOFF		>D (10)	<b>01</b> 1	
I hereby certify that the rules and i		ONSERV	AHON	וטועונ	ON			
Division have been complied with is true and complete to the best of					DE	מת י	1989	
- 0 10			Date Appro	Ved nic	7 1989	<u> </u>	שטטו	
1. Greginer	vov			Date (				
Signature T. Greg Merrion	Potnoli	um Enginee	By	ا الشناء	d. 1	<b>_</b>		
Printed Name		eum Enginee Tide		•	4			
11-15-89	505-327		IIII8	UPERVISO!	CUISTRIC	1 13		
Date		Telephone No.	- 11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.