EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE [illegible]

Operator		Lease	
Location		County	State
Formation		Pool	
Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet
Pay Zone: From	To	Total Depth:	Shut In
Stimulation Method		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-in Pressure, Casing PSIG	+ 12 = PSIA	Days Shut-In	Shut-in Pressure, Tubing PSIG		+ 12 = PSIA
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure, P_w PSIG		+ 12 = PSIA
Temperature: T= °F	Ft=		Fpv (From Tables)		Gravity Fg=

CHOKE VOLUME = $Q = C \times P_t \times F_t \times F_g \times F_{pv}$

$Q = (\quad)(\quad)(\quad)(\quad)(\quad)(1.00^{+}) = \quad$ MCF/D

OPEN FLOW = $Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$

$Aof = \left(\frac{\quad^2}{\quad^2 - \quad^2} \right)^n = (\quad)(1.00^{+})^{.75} = (\quad)(1.00^{+})$

RECEIVED
SEP 29 1972
OIL CON. COM.
DIST. 3

Aof = [illegible] MCF/D NOTE: Well produced a heavy spray of water throughout test.

TESTED BY [illegible]

WITNESSED BY [illegible]

[illegible]