, many arrapper, and horizon — agrad by madeling and a many designation of the distinction of the distinctio	•,			
SAN-FIE	REQUEST (DISERVATION COMMISSION FOR ALLOVABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
LAND OFFICE LRANSPORTER OIL GAS CPLEATOR PROMATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS .	
El Paso Natural Ga	s Company			
PO Box 990, Farmi	ngton, NM 87401			
Reason(s) for filing (Check pro, - oca New Well Recompletion	Change II. Tronsporter of: CII Dry Gar	Other (Fleose explain)		
Charge in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and altress of previous owner				
DESCRIPTION OF WELL AND	LEASE. No. From Name, including Fo	ormation Kind of Lea	ase Lease No.	
Canyon Largo Unit	169 So.Blanco Pic	tured Cliffs State, (Fede	eral)r Fee SF 078883	
Lorentea A 110	00 Feet From The North Line	e and Feet From	m TheEast	
	winship 25N Sange	6W NMEM,	Rio Arriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.S		
Name of Authorized Transporter of ()	or Condensate 🗓	Address (Give address to which app	proved copy of this form is to be sent)	
El Paso Natural Gas Company Nome of Authorized Transporter of Casing pead Gas Company of Cry Gas X.		PO Box 990, Fal rmington, NM 87401 Adaress (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		PO Box 990, Farmington, NM 87401		
If well produces oil or liquids,	Cont Sec. Twp. Age. A 4 25N 6W	Is gas actually connected?		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oi! Well Gas Well	New Well Worksver Deeper.	Flug Back Same Rest Diff. Res	
Designate Type of Complet. Date Spudged	Date Compl. Resay to Prod.	X	P.B.T.D.	
9-18-72	1-4-73	2954'	2943'	
Elevations (DF, RKB, RT, GR, etc.,		Top K i/Gas Pay 2892'	Tubing Depth tubingless	
6735'GL Perferations	Pictured Cliffs	2072	Depth Casing Shoe 2954'	
2892=2904'	TUBING, CASING, AND	CEMENTING RECORD	2,01	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4"	9 5/8'' 2 7/8''	141' 2954'	142 cu. ft. 380 cu. ft.	
8 3/4" & 6 3/4"	tubingless	2754	000 cd. 20	
		f and a standard and load	oil and must be equal to or exceed top al	
TEST DATA AND REQUEST I				
Date First New Cit Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	i tijt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chok Si	
	O(1 - 3b.s.	Water - Bbis.	Gae-MCF	
Actual Prod. During Fest	011-82.2.		JAN 2 4 1973	
			CON COM	
GAS WELL Actual Frod. Test-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1758	3 hours Tuning Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.) Calc. AOF	tubingless	460	3/4	
CERTIFICATE OF COMPLIA		OIL CONSER	VATION COMMISSION	
			1 9 1973	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		By Original Signed by A. R. Kendrick		
Signature)		TITLE FETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104.		
				1
		well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.		
		D 1 1 1 1		tests taken on the well in a

Petroleum Engineer

January 19, 1973

All sections of this form must be filled out completely for silow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name of number, or transporter, or other such change of condition.