

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL, 1750' FEL, Sec. 3, T-25-N, R-6-W, NMPM

5. Lease Number  
SF-078885

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number  
Canyon Largo U #167

9. API Well No.  
30-039-20533

10. Field and Pool  
Otero Chacra

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

3-6-02 MIRU. w/gauge ring to 3760'. TOOH. TIH w/2 7/8" CIBP, set @ 3748'. TOOH. ND WH. NU BOP. PT BOP. TIH, tag CIBP @ 3748'. Load hole w/17 bbl wtr. Circ hole clean. PT 2 7/8" csg to 500 psi, failed. Plug #1: pump 10 sx Class "B" neat cmt inside csg @ 3385-3748' to isolate Chacra. TOOH to 2700'. WOC. SDON.

3-7-02 TIH, tag TOC @ 3550'. TOOH to 3007'. Load hole w/5 bbl wtr. PT 2 7/8" csg to 500 psi, failed. Plug #2: pump 25 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 2047-3007' to cover Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo intervals. TOOH. WOC. SD for weekend.

3-11-02 (Kevin Schneider, BLM on location). TIH, tag TOC @ 2239'. Load csg w/wtr. PT 2 7/8" csg to 200 psi, failed. Plug #3: pump 10 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 1876-2239' to cover Ojo Alamo interval. TOOH to 839'. WOC. TIH, tag TOC @ 2047'. TOOH. Load csg w/3.5 bbl wtr. PT 2 7/8" csg, failed. TIH, perf 2 sqz holes @ 828'. TOOH. TIH w/2 7/8" cmt retainer, set @ 736'. PT 2 7/8" csg to 500 psi, failed. Establish injection. Plug #4: pump 35 sx Class "B" neat cmt below cmt retainer outside csg @ 728-828'. Pump 5 sx Class "B" neat cmt inside csg above cmt retainer @ 738-828' to cover Nacimientc. Establish circ out bradenhead. TOOH. TIH, perf 2 sqz holes @ 186'. TOOH. Establish circ down csg & out bradenhead. Plug #5: pump 64 sx class "B" neat cmt w/2% calcium chloride down csg & out bradenhead. Circ 3 bbl cmt to surface. ND EOP. Cut off WH. Found cmt @ surface in csg & annulus. Install dry hole marker w/18 sx Class "B" neat cmt. SDON.

3-12-02 RD. Rig released.

Well plugged and abandoned 3-11-02.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 3/22/02  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

DATE FOR RECORD