submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
990'FNL 1650'FEL, Sec. 12, T-25-N, R-6-W, NMPM

5. **Lease Number**
SF- 078884

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
Canyon Largo Unit

8. **Well Name & Number**
Canyon Largo Unit#184

9. **API Well No.**
30-039-20535

10. **Field and Pool**
Otero Chacra

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to plug and abandon this well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KLM) Title Regulatory Administrator Date 7/6/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date JUL 20 1998
CONDITION OF APPROVAL, if any:

NMOCD

PLUG AND ABANDONMENT PROCEDURE

6-17-98

Canyon Largo Unit #184
Otero Chacra
990' FNL & 1650' FEL
NE, Sec. 12, T25N, R6W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50 excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.

2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 70-90 7/8" RCN balls (SG = 1.3) in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If ballout occurs then surge balls off of perforations and re-establish a pump-in rate. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well.

3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamo tops, 3838' - 2185'):** Establish rate into perforations with water. Mix and pump 100 sxs Class B cement (20% excess) and bullhead cement down 2-7/8" casing, displace to 800' with water. Shut in well and WOC. Rig up mast truck and tag cement with wireline. Pressure test casing to 500#.

4. **Plug #2 (Nacimiento top, 710' - 610'):** Perforate 3 HSC squeeze holes at 710'. Establish rate into squeeze holes if casing tested. Mix 41 sxs Class B cement and squeeze 35 sxs cement outside 2-7/8" casing and leave 6 sxs cement inside casing to cover Nacimiento top. Displace cement to 500' with water. If casing leaks, use tubing and a wireline set retainer at 660'. POH and LD tubing.

5. **Plug #3 (8-5/8"Casing Shoe at 141'):** Perforate 2 squeeze holes at 191'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs Class B cement down 2-7/8" casing, circulate good cement to surface. Shut in well and WOC.

6. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____ 6/17/98
Operations Engineer

Approval: _____ 6/22/98
Drilling Superintendent