Form 9-331

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424.

	DEPARTMENT OF THE INTERIOR (Other Instructions verse side) GEOLOGICAL SURVEY	on re-	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #67 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
-	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		Jicarilla Apache Contract #67	
1.	OIL GAS X OTHER		7. UNIT AGREEMENT NAME	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME	
	El Paso Natural Gas Company		Jicarilla 67	
3.	ADDRESS OF OPERATOR		9. WELL NO.	
	PO Box 990, Farmington, NM 87401		13	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		10. FIELD AND POOL, OR WILDCAT	
	See also space 17 below.) At surface 1650'S, 1650'E		Otero Chacra	
	1000 5, 1000 1		11. SEC., T., R., M., OR BLK. AND	
			Sec. 20, T-25-N, R-5-	
			NMPM	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE	
	6671'GL		Rio Arriba New Mexico	
 16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
	• • • • • • • • • • • • • • • • • • • •		ENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	X	REPAIRING WELL	
	PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMEN	r	ALTERING CASING	
	BHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZI	NG	ABANDONMENT*	
	REPAIR WELL CHANGE PLANS (Other)			
	(Note: Report	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
17	THE PROPERTY OF COUNTY FIRST OPEN TIONS (Clearly state all partinent details, and give partinent	dates.	including estimated date of starting any	
	proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*	vertica	depths for all markers and zones perti-	

8-31-72 Spudded well. Drilled surface hole. Ran 4 joints 8 5/8", 24#, K-55 surface casing, 129' set at 142'. Cemented with 107 cu.ft. cement,

circulated to surface. WOC 12 hours, held 600#/30 minutes.

OIL CON. COM foregoing is true and correct TITLE Petroleum Engineer DATE September 1, 1972 (This space for Federal or State office use) TITLE