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SUBMIT IN TRIPLICATE*

F

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-2	20548
5. LEASE DESIGNATION	AND SKRIAL NO.
CE 079992	

GEOLOGICAL SURVEY						SF 078882
APPLICATION	G. IF INDIAN, ALLOTTER OR TRIBE NAME					
D. TYPE OF WELL OIL GAS WELL WE	L X	DEEPEN	81	PLUG BAC		7. UNIT AGREEMENT NAME Canyon Largo Unit 8. FARM OR LEASE NAME Canyon Largo Unit
El Paso Natural	Gas Company				- 	9. WELL NO.
3. ADDRESS OF OPERATOR						187
PO Box 990, Far	mington, NM 8	37401				10. FIELD AND POOL, OR WILDCAT
At surface		in accordance wi	ith any S	state requirements.")		Basin Dakota 11. sec., t., s., m., or si.k.
1700 At proposed prod. zone	S, 1840'E					Sec. 20, T-25-N, R-6-V
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE	B.		NMPM 12. COUNTY OR PARISH 13. STATE
						Rio Arriba New Mexic
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT.		16. NO. OF ACRES IN LEASE 17. NO.		17. NO. 6	OF ACRES ASSIGNED HIS WELL 320.00
18. DISTANCE FROM PROPO	SED LOCATION*		19. PE	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED, B LEASE, FT.		7:	316'		Rotary
21. BLEVATIONS (Show when	ther DF, RT, GR, etc.)				· 3	22. APPROX. DATE WORK WILL START*
23.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER		SETTING DEPTH	1	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#		200'	224	cu.ft. to circulate
8 3/4"& 7 7/8"	4 1/2"	11.6#& 10.		7316'	1	cu.ft 3 stages
Production Casi Selectively perf The E/2 of Sect	1st stage - 2nd stage 3rd stage orate and sandw	- 467 cu.ft. - 358 cu.ft. vater fractu	to co to co re the	ver Gallup forma over Mesa Verde over Pictured Clin	format	
sone. If proposal is to opreventer program, if any 24.	irill or deepen direction	ally, give pertine	nt data (plug back, give data on pon subsurface locations and etroleum Engine	nd measure	DIST. 3 luctive sone and proposed new productive d and true vertical nepths. Give blowout DATE August 1, 1972
APPROVED BY CONDITIONS OF APPROV	AL, IF ANY:	т	ITLE			DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Removied as C+128 Entertive 1-1+65

peretter EL PASO	MATURAL GAS		CANYON LARGO	unit (sf 078882)	187
alt Letter J	20	25 -H	6-W	RIO ARRIBA	
1700		SOUTH line is	1840	EAST	.M. C
675 2	DAKO	H 71.1	BASIN DAKOT		320.00
1. Outline th	he acreage dedica	ated to the subject	well by colored pencil	or hachure marks on the	plat below.
	han one lease is and royalty).	dedicated to the w	ell, outline each and id	entify the ownership the	reof (both as to working
		different ownership i unitization, force-poo		, have the interests of a	Il owners been consoli-
X Yes	[] No — If a	inswer is "yes!" type	of consolidation	Uniti /	zation
H answer	is "no?" list the	owners and tract de	script ons which have a	ictually been consoliflate	Allge region Zide of
No allowa	ble will be assign	ned to the well until a) or until a non-stand	ail interests have been ard unit, climinating su	consolidated (by common chainterests, has been a	MILICON, GHM to fon, open DIST, 18: Commis-
	i				CERTIFICATION
	!	X	i I	I hereby cer	ofs that the information con-
	:	X	1	torned here i	is true and complete to the
	,		1		gned F. H. WOOD
	· · · · · · · · · · · ·				oleum Engineer
	i i			El Pa	aso Natural Gas Co.
	1		1 i	Augu	st 1, 1972
	;	XII	1		
		SECTION 20	+		
	!	X		K K	er that the well location
	1	XIII	SF 078882	AN.	s plot was plotted toon field or was lucvess made by me or
			Q 1840		carvision and that the same
	İ			kijaw jeuge ar	od beflet
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	† ;		00	MAY	4,1972
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