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TRANSPORTER	OIL / GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 187	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal) or Fee	Lease No. SF 078882
Location				
Unit Letter J	1700	Feet From The South	Line and 1840	Feet From The East
Line of Section 20	Township 25N	Range 6W	, NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 20	Twp. 25N	Rge. 6W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded 8-19-72	Date Compl. Ready to Prod. 9-27-72	Total Depth 7320'	P.B.T.D. 7305'					
Elevations (DF, RKB, RT, GR, etc.) 6752'GL	Name of Producing Formation Dakota	Top OX/Gas Pay 6966'	Tubing Depth 7090'					
Perforations 6966-76', 7028-38', 7066-76' and 7096-7111'			Depth Casing Shoe 7320'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	230'	225 cu. ft.					
8 3/4" & 7 7/8"	4 1/2"	7320'	1201 cu. ft.					
	2 3/8"	7090'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

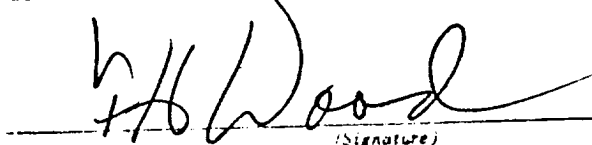
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 3 1972
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 715	Length of Test 3 hours	Bbls. Condensate/MMCF 15.6	Gravity of Condensate 52°
Testing Method (plot, back pr.) Calc. AOF	Tubing Pressure (shut-in) 1921	Casing Pressure (shut-in) 2271	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Petroleum Engineer

(Title)

October 2, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 3 1972, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.