

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

64 JAN 13 PM 2:55

0705 FARMINGTON, NM
License Number
SF-078882

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Canyon Largo Unit
8. Well Name & Number
Canyon Largo Unit NP 187
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
1700' FSL, 1840' FEL Sec. 20, T-25-N, R-6-W, NMPM

10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ Other - pay add

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

12-21-93 MOL&RU. NU BOP. Ran gge ring to 7200'. Set CIBP @ 6900'.
12-22-93 Set pkr @ 6892'. PT CIBP 3500#/15 min, ok. Circ hole w/KCI wtr. Ran GR-CCL-CBL 6900-0'. TOC @ 6100'.
12-23-93 Isolate csg leak @ 270'. Squeeze w/128 sx Class "B" neat w/2% calcium chloride.
12-24-93 Drl cmt 217-273'. PT squeeze 2200#, broke down @ 1900 psi @ 0.5 BPM. Squeeze w/72 sx Class "B" neat w/2% calcium chloride. SD for holiday
12-27-93 TIH, tag cmt @ 15'. Drill to 246'.
12-28-93 Drl cmt to 290'. PT 2000#/15 min, ok. Unload hole.
12-29-93 Blow well. Drill CIBP, drl down to 7180'. Flow to clean up.
12-30-93 CO & flow well.
12-31-93 Perf 7212-50'. Set pkr @ 7170'. Spot 2500 gal 7.5% acid. Flow back well.
01-01-02 Flow well and swab.
01-03-94 Frac w/20/40 sand & x-link gel. Flow well back.
01-04-94 Flow well. Release pkr, TOOH. Tbg pin washed out, left 14 jts & pkr in hole. Fishing.
01-05-94 TOOH w/fish. Flow to pit.
01-06-94 Flow well. Ran after frac GR log. Blow well & CO.
01-07-94 Blow well.
01-08-94 Ran after frac GR log. Ran 2 3/8", 4.7# J-55 tbg landed @ 7050'. ND BOP. NU WH. Released rig.

RECEIVED
JAN 24 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ JAN 18 1994

CONDITION OF APPROVAL, if any:

FARMINGTON OFFICE

NMOCD