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PROBATION OFFICE				

	SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
•	LAND OFFICE IRANSPORTER OIL / GAS OPERATOR / PRORATION OFFICE				
1.	Operator Supron Energy Con	maretion			
	Address				
		mington, New Mexico 874			
,	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Ga		of operator	
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner			A - 5-11-1-11-11-11-11-11-11-11-11-11-11-11-	
11.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Control				
	Jicarilla 'K"	18 South Blanco P	ictured Cliffs State, Feder		
	Unit Lateur 1: 890	Feet From The South Lin	e and 890 Feet From	The West	
	2	-		Arriba County	
	<u></u>	COR ON AND NAMEDAL CA			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro		
	Plateau, Inc. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Farmington, New Mexi	co 87401 oved copy of this form is to be 4841 co, Dallas, Texas 75270	
	Gas Company of New Me	exico	Attn: K. J. McGrary		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	nen	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
1♥.	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (Dr., AKB, K1, GK, etc.)	Induite of Froducting Connection	1.00 511, 0.10 1.1		
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.	
	Length of Test	Tubing Pressure	Casing Pressure	Charle Size	
	Length of lest	Tubing 1 1000 220		3 3 3	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	GOB - WOLLING SOLVE	
		<u> </u>		OIL DIST. 3	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bitac-12)	CHOKE DIZE	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By			ATION COMMISSION	
			!		
			TITLE		
	Rudy D. Motto		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Rudy D. Notto (Signa				
	Area Superintender				
	June 25, 1977	,			
	(Da	te)	Separate Forms C-104 must be filed for each pool in multiply completed wells.		