NO. OF COPIES RECE	IVED	5	
DISTRIBUTIO			
SANTA FE			
FILE		1	v
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	. /	
	GAS	1	
OPERATOR			
PRORATION OF			

-	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER			VED	
1.	Operator	VIA COMBANIV		্ৰ গ্ৰাব	
-	AMOCO PRODUCTIO		08101	OH. SON. COM.	
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry Gas  Castnghead Gas Condens	Other (Please explain)	DIST. 3	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	.EASF.   Well No.   Pool Name, including Fo	rmation Kind of Leas	e Faderal Lease No.	
	Jicarilla Contract: 146	23 Gonzales Mes	State Federa		
	Unit Letter <u>D</u> : 870	Feet From The North Line	and 790 Feet From	The West	
	Line of Section 9 Tow	nship <b>25-N</b> Range	5-W , NMPM,	Rio Arriba County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)	
	Plateau, Inc. Name of Authorized Transporter of Cas		P. O. Box 108, Farming Address (Give address to which appro	ton, New Mexico 87401  wed copy of this form is to be sent)	
	Northwest Pipeline Con	rporation		mington, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	8-2-73	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	1	
IV.	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
••	TEGET DATA AND PEOUSET FO	OR ALLOWARIE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tenks  Date of Test  One Test must be after recovery of total volume of load oil and must be equal to or exceed top attorney able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	Oil-Bble.	Wdder - DD.a.		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION FEB 7 1974 19		
			APPROVED		
			PETROLEUM ENGINERE BIST NO. 3		
			TITLE		
	Signature)			owable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.	

Area Administrative Supervisor (Title)

December 28, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply