

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for plug back to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NAME OF OPERATOR

Amoco Production Co.

ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with and State requirements.
See also space 17 below.)
AT SURFACE

870' FNL x 790' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6737' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 146

INDIAN ACTIVITY OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/NW Sec 9, T25N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. COMPLETION OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Moved in and rigged up service unit on 6-14-85. Total depth of the well is 5402' and plugback depth is 5366'. Tested intervals 3836'-3854', 4617'-4645' to 1000 psi for 5 minutes. Perforated the following intervals: 5105'-5110', 5161'-5166', 5228'-5236', 5278'-5290', 5184'-5192', 5316'-5330', 4 jspf, .48" in diameter, for a total of 208 holes. Landed 2-3/8" tubing at 5340' and released the rig on 6-24-85.

RECEIVED
AUG 2 - 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED RR Lawson

TITLE Admin Supervisor

ACCEPTED FOR RECORD

DATE 7-18-85

(This space for Federal or State office use)

AUG 01 1985

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FARMINGTON RESOURCE AREA

BY San

*See Instructions on Reverse Side.

NMOCC