SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form a Budget	pproved Bureau	No.	42	-R1425.
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	DEPARTMEN'	TED STATES T OF THE I	NTEF	RIOR	ide)	30-039-20573 5. LEASE DESIGNATION AND SERIAL NO. 11 Carilla Cont. No. 126	
A DDL ICATION				N OR PILIG P	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK						Jicarilla Apache	
	LL 🛣	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	S CTHER			NGLE MULTIP	T.E.	S. FARM OR LEASE NAME	
WELL W	ELL CTHER		Z(NK L ZONE		Apache	
Manning Ga	s & Oil Comp	any				9. WELL NO.	
3. ADDRESS OF OPERATOR	102 Continen	tal Oil H	Build	ding,			
1755 Glenarn	Place, Denv	So. Blanco Pictured Clif					
At surface		11. SEC., T., R., M., OR HLK. AND SURVEY OR AREA					
790' from At proposed prod. zon	South Line,	Sec. 2-T24N-R4W					
Same as						NMPM	
14. DISTANCE IN MILES	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	₽.		12. COUNTY OR PARISH 13. STATE	
II. promi Non Mport ppopul	anna a		1 10 N	ON LODING IN THIS	1 17 NO	Rio Arriba N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 790		16. NO	16. NO. OF ACRES IN LEASE 17. NO.		OF ACRES ASSIGNED		
(Also to nearest drig 18, DISTANCE FROM PROP	unit line, if any)		19. Pi	OPOSED DEPTH	20. ROT.	DTARY OR CABLE TOOLS	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,		1	3100'		lotary	
21. ELEVATIONS (Show who					1	22. APPROX. DATE WORK WILL START*	
6858', G.	R.					10-18-72	
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4	8-5/8	24.0		100		100 sxs	
7-7/8	4-1/2	9.5		3100	_	100 sxs	
drilling Formation Cliffs wi	mud for circ . All possi .ll be comple	ulation tble produted.	throu actio	with rotary Igh the Pictuon Intervals I to this wel	ired (in th	liffs	
zone. If proposal is to preventer program, if an 24. SIGNED Ewel (This space for Fede	drill or deepen direction	ally, give pertiner	TLE PE	on subsurface locations a	nd measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout int DATE October 12,1972	
APPROVED BY CONDITIONS OF APPROV	AL, IF ANY:	T	TLE			DATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. MANNING GAS & OIL CO. APACHE 11 Section Unit Letter i Township Range County 24 NORTH 4 West RIO ARRIBA Actual Footage Location of Well: feet from the SOUTH line and feet from the EAST Ground Level Elev Producing Formation Dedicated Avereage: 6858.0 Acres So. Blanco Picture 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all by communitization, unitization, force-pooling. etc?) Yes () No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use recall's COM DIST. 3 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 334. October 13, 1972 Sec. 8 I hereby certify that the well location shown on this plat was plotted from field notes of actual N surveys made by me or under my supervision, and that the same is true and correct to the best of my Professional: and out and Surveyor JAMES P. LEES SCALE-4 INCHES EQUALS 1 MILE SAN JUAN ENGINEERING COMPANY. FARMINGTON, N. M.

