I.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PROPRATION OFFICE DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROPRATION OFFICE CHARACTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROPRATION OFFICE							des Old C-104 and C-1.		
	Chace Oil Company, Altress 313 Washington, S. Reason(s) for filing (Check proper box	E., Albuq	uerque, N	lew Mex	Other (Please e	xplain)				
!!ew Well Change in Transporter of: !Recompletion Oil Dry Gas Change in Condensate Condensate					Request 2000 barrels of oil test allowable.					
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND Lease Name Jicarilla 70	LEASE			ng Formation 11up-Dako	ot a	Kind of Lease State, Federal o	,		
	Location Unit Letter C ; 108	30 Feet From The	• North L	ine and $oldsymbol{1}$	590	Feet From '	The West			
		wnship 24N	Range	4W	, NMPM,		Arriba	County		
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Permian Corporati Name of Authorized Transporter of Cas	or Conden		Address P. O.	Box 170	2, Fari	ved copy of this for mington, N wed copy of this fo	.M. 87401		
		Unit Sec.	Two. Rge.		tually connected	· · · · · · · · · · · · · · · · · · ·				
	If well produces of or liquids, give location of tanks.	C 33	24N 4W	N	lo	1	Unknown			
IV.	If this production is commingled with COMPLETION DATA	th that from any oth		l, give comm			Flua Back Sa:	ne Res'v. Diff. Res'v.		
	Designate Type of Completic		II Gas Well	New Well	Workover	Deeper.		ne Resrv. Dill. Resrv.		
	Date Spudded	Date Compl. Ready	to Pred.	Total De	pth		F.B.T.D.			
	Fool	Name of Producing	Formation.	Top Oil/	Gas Pay		Tubing Depth			
	Perforations					Depth Casing Sh	:oe			
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	BING SIZE DEPTH SET				SACKS CEMENT				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be	after recover	ry of total volume or full 24 hours)	of load oil	and must be equal	to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test			g Method (Flow, p	oump, gas li	ft, etc.)	CILA		
	Length of Test	Tubing Pressure		Casing Pressure			Chore Statutive Chore			
	Actual Prod. During Test	Oil-Bbls.		Water - Bt	nls.		GGS-MMAR	8 1973		
	Actual Floa. During Test	011-8813.		Water 2			MIMIT	6 13/3		
	GAS WELL				OIL CL	ON. COM.				
	Actual Frod. Test-MCF/D	Length of Test		Bbls. Co	ndensate/MMCF		Gravity of Cond	ensate		
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing P	ressure		Choke Size	······································		
VI.	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conse Commission have been complied with and that the information above is true and complete to the best of my knowledge and			APPR	OVED	MA	R 8 1973	, 19		
				: 1 ,		gned by	Emery C. Arnold			
	above is true and complete to the	- 780 atta perrer	TITLE SUPERVISOR D							
	11/1/	Ooll	1	1		-	compliance with	RULE 1104.		
<u> </u>	- CAUCKE LICE	ature)		If well, t	this is a reques	st for allow e accompa	able for a newly	drilled or deepened tion of the deviation		
	Petroleum Engineer Consultant				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					

(Title)

March 7, 1973

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

CANDING.

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