

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 363
2. NAME OF OPERATOR Chace Oil Company, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington, S.E. Albuquerque, N.M. 87108	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800' FSL, 1700' FEL Sec. 21	8. FARM OR LEASE NAME Jicarilla 363
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6859' GR	10. FIELD AND POOL, OR WILDCAT S. Lindrith-Gallup-Dak.
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T24N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

## SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-28-75 Re-Frac'ed Dakota Formation 6926-7038 with 33,642 gals mini-max jell and 6000 gals water - used 48,500# 20-40 sand as propping agent + 1% Kcl - Avg. Inj. rate 16.5 bbls/pm @ 4100# ISDP 2300# FSIP (15 min) 1650# Frac'ed thru 2-7/8" tubing. Shut in overnight.
- 8-29-75 Set Bridge Plug at 6450' - refrac'ed Gallup formation 6026'-6331' with 76,440 gal min-max fluid, and 5000 gals treated water - used 75,000# 20-40 sand as propping agent. Average Inj. rate 40 BPM Average pressure 1900#. ISDP 1100# FSIP 850#. Shut in overnight.
- 8-30-75 Swabbed Gallup
- 8-31-75 Went in and drilled out plug - ran tubing (2-3/8") to 7049' - swabbed
- 9-1-75 Put on Pump

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 9-23-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side