بالمعاشين والتسليل		
** OF COPIES *CC		_
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		_
LAND OFFICE		
TRANSPORTER	OIL	_
	GAS	_
OPERATOR		_
PRORATION OF	FICE	
Operator		

DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
LAND OFFICE OIL			
TRANSPORTER GAS			
PROBATION OFFICE			
Operator	- ADDODATE ON		
MERRION OIL AND GAS		01	
P. O. Box 1017, Far Reason(s) for filing (Check proper box)	rmington, New Mexico 874	Other (Please explain)	
New Well	Change in Transporter of:	Color as of Operator	İ
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	;	
	errion & Bayless, Box 154	41, Farmington, New Mexico	87401
- DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease reenhorn Gallup State, Federal or	Fee Federal SF079086
Canada Mesa	Basin Dakota-G	recimion ourse, receive or	ŀ
Location A 79	O North Line	790 andFeet From The	East
1/4	2/N	6W , NMPM, Rio Arr	iba County
Line of Section	manip - Mange		
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approved	copy of this form is to be sent)
Permian Oil Corporat	ion	Petroleum Plaza Building	, Farmington, Nr. 67401
Nome of Authorized Transporter of Cas El Paso Natural Gas	inghead Gas or Dry Gas 🔨	Address (Give address to which approved P. O. Box 990, Farmingto	on, NM 87401
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When Yes Jan	nuary, 1974
give location of tanks.  If this production is commingled wit	·	give commingling order number:	
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	B.1.D.
Elevations (DF, RKB, RT, CR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		fier recovery of total volume of load oil an	d must be equal to or exceed top allow-
/. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 nours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	CORN.
Length of Test	Tubing Preseure	Casing Pressure	CEPHVED \
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	1861 = 1981
Actual Prod. During 1991			OCT 15 1981 OIL CON. COM.
		<u>\</u>	OIL CON. 3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON. 3
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			THE CONTRACTION
1. CLRTIFICATE OF COMPLIAN	CE		FION COMMISSION
e a comment of the rules and	regulations of the Oil Conservation		5 147 . 19
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY Original Signed by FRANK I.	CHAVEZ
		TITLE SUPERVISOR DISTRICT #	3
		- to to be filed in si	ompliance with RULE 1104.
If this is a request for allowable for a newly		able for a newly drilled or despense led by a tabulation of the deviation	
J. GREGORY MERRION, President  Well, this form must be accordance with tests taken on the well in accordance with the tests taken on the well in accordance with the tests taken on the well in accordance with the test taken		INICO WILL NOTE	
(Title) able on		II -ti- as see and recompleted we	L. = -
10-13-81	) ote l	If well same or number, or transport	III, and VI for changes of owner er, or other such change of condition
(L	are)	Segarate Forms C-104 must	be filed for each pool in multiply