

Submit 5 Copies  
 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator MERRION OIL & GAS CORPORATION		Well API No.
Address P. O. BOX 840, FARMINGTON, NEW MEXICO 87499		
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Effective 3/1/90
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Canada Mesa	Well No. 3	Pool Name, Including Formation Undes. Greenhorn/Devils Fork Gallup	Kind of Lease State, Federal or Fee	Lease No. SF-079086
Location				
Unit Letter A	790	Feet From The North	Line and 790	Feet From The East
Section 14	Township 24N	Range 6W	, NMPM, Rio Arriba County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Meridian Oil, Inc.	P.O. Box 4289, Farmington, New Mexico 87499			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P.O. Box 4990, Farmington, New Mexico 87499			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 24N	Rge. 6W
Is gas actually connected?	When?		1/74	

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DP, RKB, RI, GR, etc)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND CEMENTING RECORD		DEPTH SET		SACKS CEMENT			
	CASING & TUBING SIZE							

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MINCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Steven S. Dunn*  
 Signature  
 Steven S. Dunn  
 Printed Name  
 Operations Manager  
 Title  
 2-26-90  
 Date  
 (505) 327-9801  
 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **FEB 28 1990**

By *[Signature]*  
 Title **SUPERVISOR DISTRICT #3**

**FEB 28 1990**  
**OIL CON. DIV.**  
**DIST. 3**

**IMPORTANT NOTE:** This form is to be filed in conjunction with Rule 11.1  
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 11.1.  
 2) All sections of this form must be filled out for allowable on new and recompleted wells.  
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.