NO. OF COPIES RECEIVED		5	
DISTRIBUTIO			
SANTA FE	7.		
FILE		1	4
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	$\square$	<u> </u>
	GAS	1	<u> </u>
OPERATOR		17	
PRORATION OF	FICE	<u> </u>	1

-	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
-	U.S.G.S.  LAND OFFICE  I RANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	AS			
ı.  -	PRORATION OFFICE						
-	El Paso Natural Gas	El Paso Natural Gas Company					
PO Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check proper box)						
	New Well  Recompletion	OII Dry Gas					
L	Change in Ownership Casinghead Gas Condensate						
•	f change of ownership give name and address of previous owner						
11. [	DESCRIPTION OF WELL AND LI		nation Kind of Lease tured Cliffs State, (Federa	~ 0=0000			
	Lindrith Unit	75 So. Blanco Pic	tured Chins State, (redera	51 0.000			
	Unit Letter D : 1104	Feet From The North Line	and 952 Feet From				
	Line of Section 20 Town	ship 24N Range	2W , NMPM,	Rio Arribæounty			
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	Address (Give address to which appro	and copy of this form is to be sent)			
ill. 	Name of Authorized Transporter of Oll (	of Condensate A	DO Poy 000 Farmi	ngton, NM 87401			
Ì	El Paso Natural Gas	nghead Gas or Dry Gas 🔀	Address (Give address to which appro PO Box 990, Farmi	ved copy of this form is to be sent?			
	El Paso Natural Gas	Company	Is gas actually connected? Wh				
	If well produces oil or liquids,	D 20 24N 2W	l				
11/	If this production is commingled with COMPLETION DATA			Plug Back Same Resty. Diff. Resty.			
IV.	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepen				
	Date Spudded 6-8-73	Date Compl. Ready to Prod. 9-7-73	Total Depth 3303'	P.B.T.D. 3292'			
	Elevations (DF, RKB, RT, GR, etc.) 7204'GL	Name of Producing Formation Pictured Cliffs	Top 021/Gas Pay 3212'	Tubing Depth  tubingless  Depth Casing Shoe			
	Perforations 3212-24' and 3234-3244' 3303'						
	3212-24 and 3204	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	0EPTH SET 125'	106 cu.ft.			
	12 1/4'' 7 7/8'' & 6 3/4''	2 7/8"	3303'	167 cu. ft.			
		tubingless					
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)						
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	OFFE IN			
	Length of Test	Tubing Pressure	Casing Pressure	Chok SIKLULIVED			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G-MCSEP 1 4 1973			
				OIL CON. COM.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity Condensate			
	Actual Prod. Test-MCF/D	3 hrs.	Casing Pressure (Shut-in)	Choke Size			
	Teeting Method (pitot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) tubingless	1012	3/4"			
VI	. CERTIFICATE OF COMPLIAN	CE	,	ATION COMMISSION			
	at the Oil Conservation		APPROVED SEP 14 1973 19				
I hereby certify that the rules and regulations of the off Control of Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1				
			TITLE SUPERVISOR DIS	n compliance with RULE 1104.			
Drilling Clerk  (Title) September 13, 1973			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
						Fill out only Sections I	Fill out only Sections I, II, III, and VI to Change of conditie
					)ate)	Separate Forms C-104 must be filed for each poul in multiple completed wells.	