Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		ANSPORT OIL	. AND NATURAI	_GAS			
Operator Conoco Inc.				W.	II API No.	16690	~
Address					W5736	6670	<u> </u>
3817 N.W. Exp	ressway, Oklai	homa City, O			···		
New Well		s Transporter of:	Other (Please	explain)			
Recompletion	Oil 4	Dry Gas 🔲					
Change in Operator I change of operator give name	Casinghead Gas	Condensate 😾					
and address of previous operator							
I. DESCRIPTION OF WELL							
AKI ADACHE N) Well No.	90/	THICED CLIFF		nd of Lesse te, Federal or Fe	. _	rase No. /Z/
Unit Letter	: 1090	_ Feet From The	5 Line and	1850	Feet From The .	X	Line
Section // Towns	hip 25N	Range 4	J , NMPM,	Rio A	-RE13A		County
III. DESIGNATION OF TRA	NSPORTER OF O		RAL GAS Address (Give address	to which a	d at skip t		1
BIANT REFINING	<u>ح</u> السا		23733 N. Scores			A	sart-
Name of Authorized Transporter of Cani	· . /	or Dry Gas	Address (Give address				
GAS (OMBAND AT If well produces oil or liquids, ()	Unit Sec	Twp. Rge.	is gas actually connects		MOLL, N	M 874	/3
give location of tanks.	<u>i i </u>	<u>L</u> i	Vice	20.7 W.	RED (
f this production is commingled with the V. COMPLETION DATA	t from any other lease or	pool, give comming!	ing order number:				
Designate Type of Completion	Oil Wel	I Gas Well	New Well Workov	er Deeper	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing P	ormation	Top Oil/Gas Pay	Tubing Dep	Tubing Depth		
Perforations	· · · · · · · · · · · · · · · · · · ·		<u> </u>		Depth Casin	g Shoe	
	TUBING	, CASING AND	CEMENTING REC	CORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH		SACKS CEMENT .		
					 		
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	<u></u>				
OIL WELL (Test must be after	recovery of total volume					for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Fla	rw, pump, gas lÿ	ft, etc.)		
Length of Test	Tubing Pressure		Casing Pressure		Cheke Size		
					1		
Actual Prod. During Test	Oil - Bbls.		Water - Bible.	2 1990	Gas- MCF		
GAS WELL			OILC	ON D	V.		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Costlemente/MM	Gravity of C	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Bbls. Coefficients of MACFST. 3 Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COM	PITANCE	1				
I hereby certify that the rules and regu	ulations of the Oil Conse	rvation	∥ OIL C	ONSER'	VATION	DIVISIO	N
Division have been complied with and is true and complete to the best of my		ven above	Date Appre	n t ed	OCT 0 3	1990	
wash				7		1	
Signature J. E. Barton	Administrat		By	9110	ERVISOR D	HSTDIAT	12
Printed Name 9-(0-90		Title 8-3120	Title		Littioun U	- NO	- F J
Date	Tel	ephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.