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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-809-15

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Canyon Largo Unit
3. Address of Operator	8. Farm or Lease Name
PO Box 990, Farmington, NM 87401	Canyon Largo Unit
4. Location of Well	9. Well No.
UNIT LETTER I, 1740 FEET FROM THE South LINE AND 1080 FEET FROM	220
THE East LINE, SECTION 2 TOWNSHIP 24N RANGE 7W NMPM.	10. Field and Pool, or Wildcat
	Ballard Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6676'GL	Rio Arriba

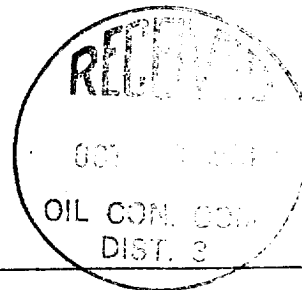
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Frac and Perf	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-5-73 Tested surface casing, held 600#/30 min.

9-7-73 TD 2367'. Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2357' set at 2367'. Baffle set at 2356'. Cemented with 242 cu.ft. cement. WOC 18 hours. Top of cement at 1475'.

10-4-73 PBTD 2356'. Tested casing, held 4000#. Perf'd 2306-30' with 24 shots per zone. Frac'd with 30,000# 10/20 sand and 26,130 gallons treated water. No ball drops. Flushed with 590 gallons water



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dr. E. D. Bowers

TITLE Drilling Clerk

DATE October 9, 1973

Original Signed by Emery C. Arnold

APPROVED BY

TITLE SUPERVISOR DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY: