

# El Paso Natural Gas Company

El Paso, Texas 79978

August 7, 1973

ADDRESS REPLY TO  
POST OFFICE BOX 99  
FARMINGTON NEW MEXICO 87401

Mr. Jerry Long  
U. S. Geological Survey  
Post Office Box 1809  
Durango, Colorado 81301

Re: Application for Permit to Drill  
Canyon Largo Unit #201  
NWSE/4 Section 3, T-25-N, R-6-W  
South Blanco Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

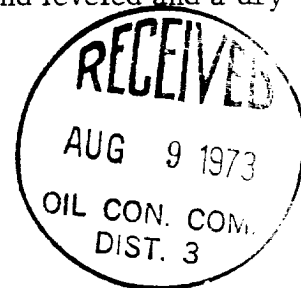
The proposed new well location, new roads, and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water well located in Section 3, T-25-N, R-6-W. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours truly,

*D. G. Brisco*

D. G. Brisco  
Drilling Clerk



pb

RECEIVED  
AUG 8 1973  
U. S. GEOLOGICAL SURVEY  
DURANGO, COLORADO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

El Paso Natural Gas Company

## 3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1840'S, 1775'E

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH  
2720'17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.20. ROTARY OR CABLE TOOLS  
Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6478'GR

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	120'	110 cu. ft. to circ. to surface
6 3/4"	2 7/8"	6.4#	2720'	255 cu. ft. to cover Ojo Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SE/4 of Section 3 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Drilling Clerk

DATE August 6, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AUG 8 1973

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supplement No. 1 to  
Form OCS-100-1

All dedications must be from the owner of an interest in the well.

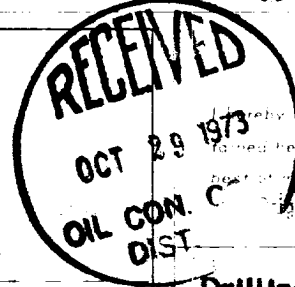
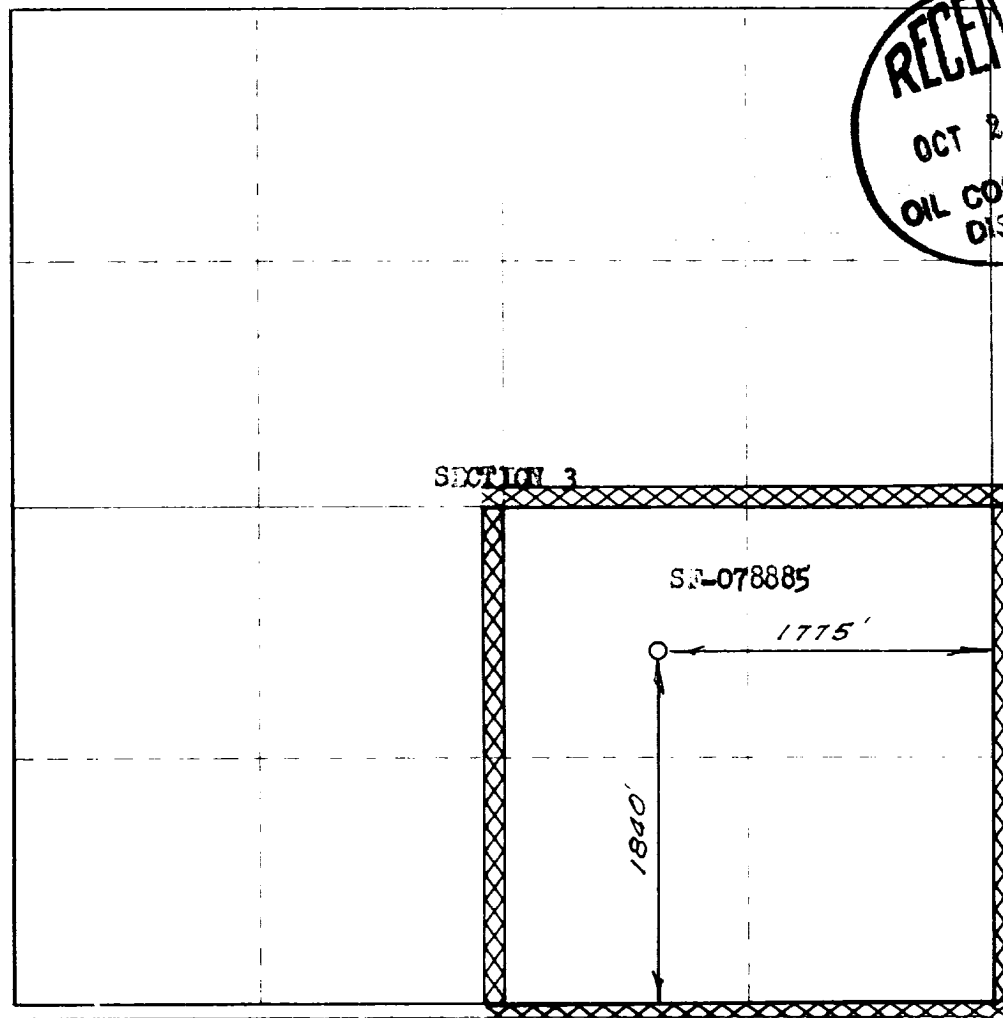
EL PASO NATURAL GAS COMPANY		CANYON LARGO UNIT (SF-078885)		201
J	3	25-N	6-W	RIO ARRIBA
1840	SOUTH	1775	EAST	
6778	PICTURED CLIFFS	SO. BLANCO PICTURED CLIFFS	160.00	

1. Outline the acreage dedicated to the subject well by colored pencil or lacquer marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes" type of consolidation: Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise, or until a non-standard unit, eliminating such interests, has been approved by the Commission. **NOTE: THIS PLAT ISSUED TO SHOW CORRECTED ELEVATION. 10-23-73**



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by  
D. G. Brisco

Drilling Clerk

El Paso Natural Gas Co.

October 25, 1973

I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MARCH 20, 1973

*David D. Kluen*  
1760

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supervisor's Office  
Albuquerque, N.M.

All distances must be from the corner of the section.

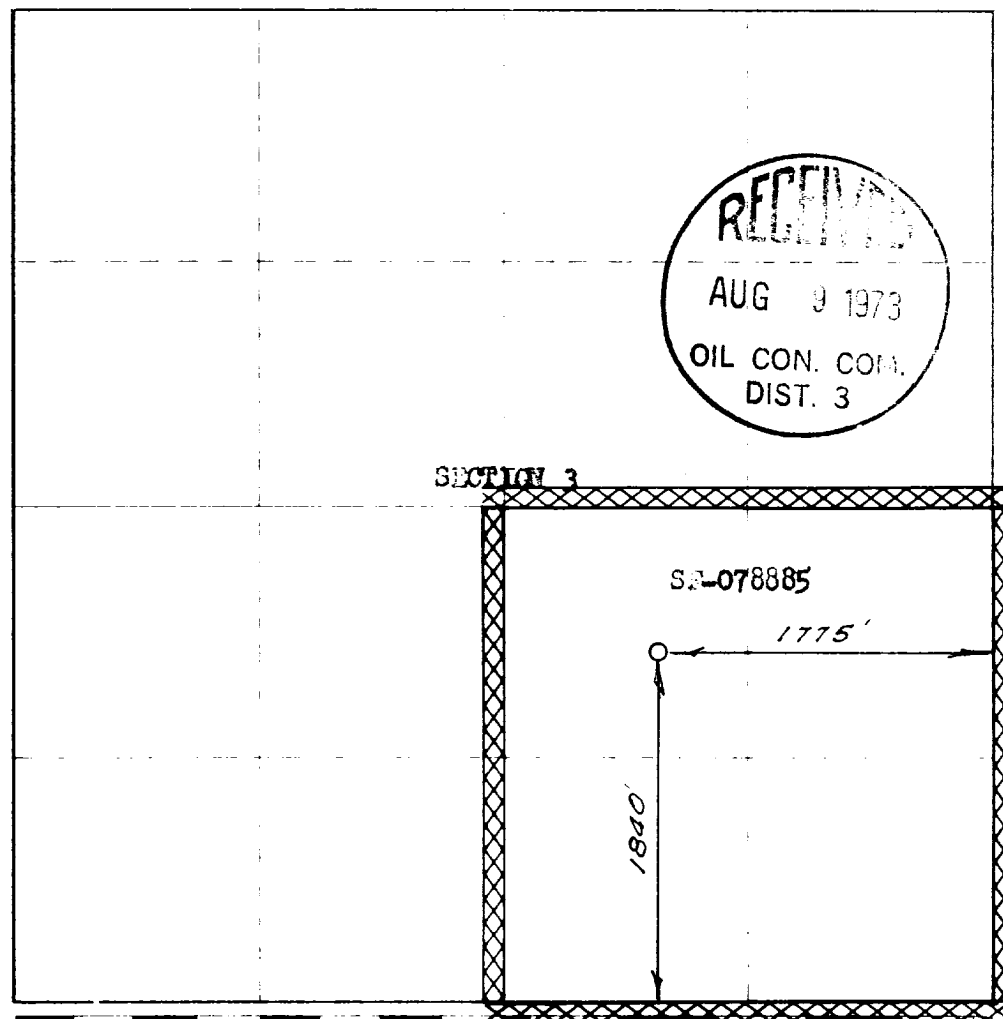
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6478	PICTURED CLIFFS	SO. BLANCO PICTURED CLIFFS	160.00	

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☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by  
D. G. Brisco

Drilling Clerk

El Paso Natural Gas Co.

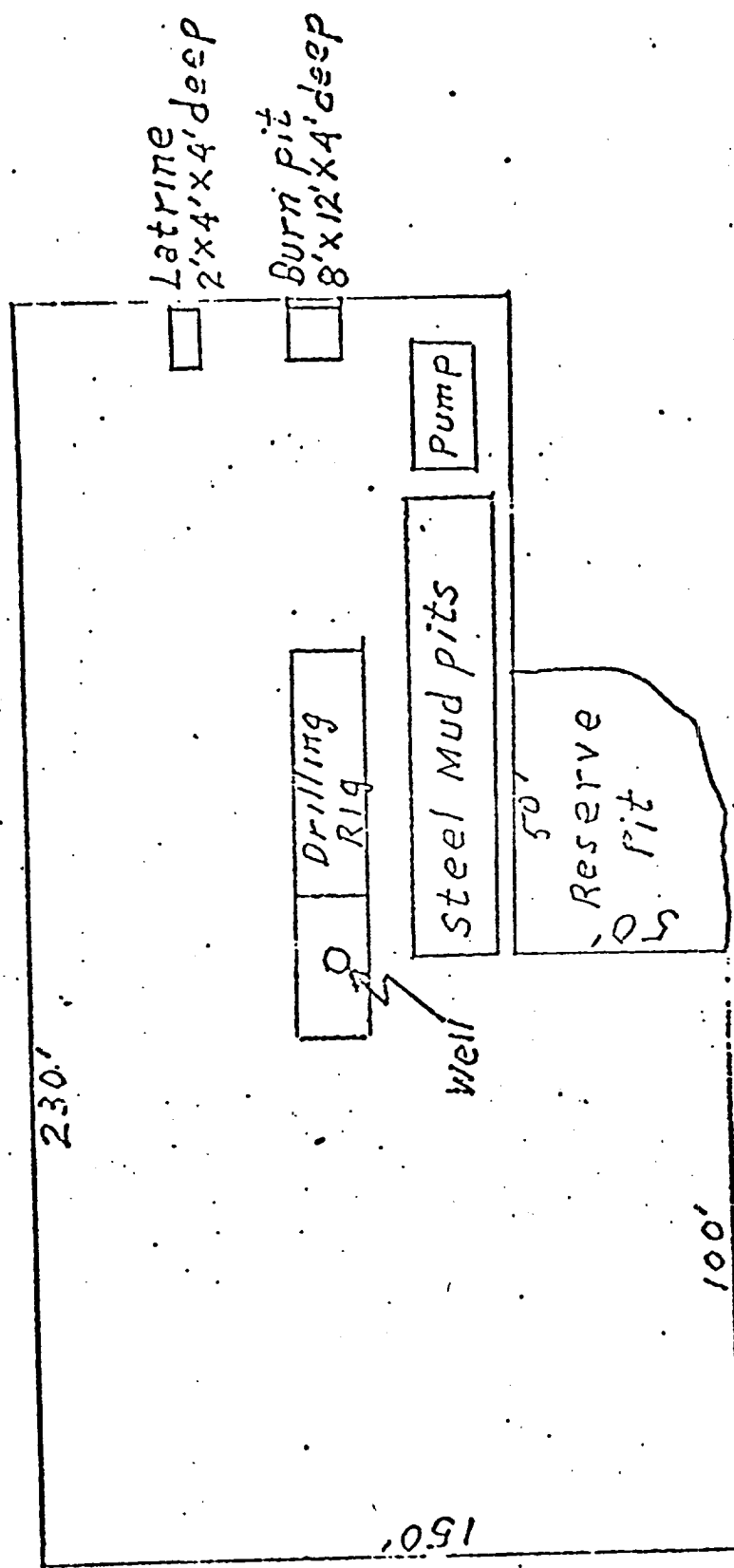
August 7, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of certain surveys made by me or one of my superiors and that the same is true and correct to the best of my knowledge and belief.

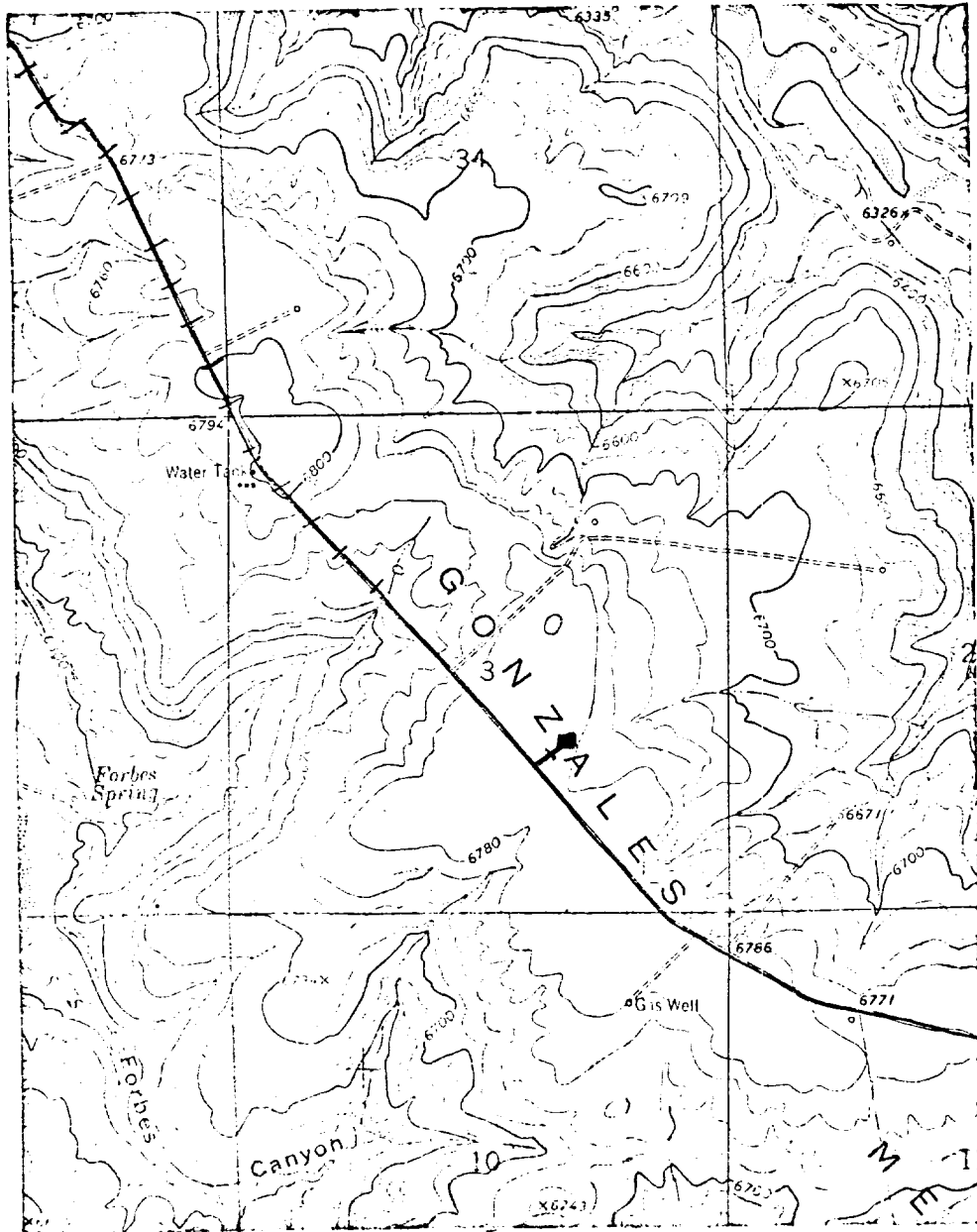
MARCH 20, 1973

*David W. Kilmer*  
1760

Canyon Largo Unit No. 201



CANYON Largo Unit No. 201  
SE/4 Sec 3, T-25N, R-6W



T  
26  
N

T  
25  
N

R-5-N

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS	— — — —
EXISTING PIPELINES	++++
EXISTING ROAD & PIPELINE	++++
PROPOSED ROADS	— — — —
PROPOSED PIPELINES	++++
PROPOSED ROAD & PIPELINE	++++