UNITED STATES

SUBMIT IN TRIPLICATE*

(Other instructions on Freverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES									
DEPARTMENT	OF	THE	INTERIOR						

GEOLOGICAL SURVEY							SF 07887 7				
APPLICATION	V FOR PE	RMIT TO	DRILL, I	DEEPEN,	OR P	LUG BA	CK	6. IF INDIA	N, ALLOTTES	C OR TRIBE NAME	
1a. TYPE OF WORK	LL 🖄			DEEPEN - PLUG BACK []				7. UNIT AGREEMENT NAME Canyon Largo Unit			
b. TYPE OF WELL	AS C3			SINGLE	67	MULTIPLE	<u>د ت</u>		n Largo		
	ELL X	OTHER		ZONE	X.	ZONE					
2. NAME OF OPERATOR				•.		ay to show	ن	Canyo	n Largo	Unit	
El Paso Natura 3. ADDRESS OF OPERATOR	al Gas Co	mpany						l ·	-		
• • • • • • • • • • • • • • • • • • • •	•	> 7 C 0 F	401		the let	·. :		213	AND POOL, O	N WILDCAT	
PO Box 990, F	armington	1, NM 87	401	h anv State	requireme	nts *)		Ballar	d Pictur	ed Cliffs	
At surface	eport location	clearly and in	1560'	N, 1140'	'W			11 SEC T	, R., M., OR	RI.K	
At proposed prod. zon	ie		1000	.,	••		A COLOR	. AND SU	RVEY OR A	-N, R-6-W	
						e de la companya della companya della companya de la companya della companya dell		NMPM		-	
14. DISTANCE IN MILES	AND DIRECTION	FROM NEARES	T TOWN OR POS	T OFFICE.			3	12. COUNTY	OR PARISH	13. STATE	
						•		Rio A	rriba	NM	
15. DISTANCE FROM PROPO LOCATION TO NEARES'				16. NO. OF ACRES IN LEASE 17.				O, OF ACRES ASSIGNED			
PROPERTY OR LEASE I	INE, FT.	an#)				I	160 / S				
(Also to nearest drights) 18. DISTANCE FROM PROF	OSED LOCATION	N *		19. PROPOS	ED DEPTH		O. BOTA	RY OR CABLE	TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMP. IS LEASE, FT.	LETED,			2515	•	Rotary				
21. ELEVATIONS (Show wh	ether DF, RT,	GR, etc.)		<u>'</u>					OX. DATE WO	ORK WILL START*	
6746'GR	,								* *		
23.		PRO	POSED CASI	NG AND CE	MENTING	G PROGRAM	:				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER P	00 T	SETTING DEPTH			QUANTITY OF CEMENT			
12 1/4"	8 5/8	"1	24.0	‡	120'	•	106	106 cu.ft. to circulate			
6 3/4"	2 7/8		6.4	‡	2515	•	240	cu.ft. to	o cover	Ojo Alamo	
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Selectively pe	riorate ai	ia sanawa	ter fractu	ite the i	ictui cc	CILIS	<i>J</i> 1 1110.	CIOII.			
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								THE RESERVE			
The NW/4 of S	Section 8,	is dedica	ited to thi	s well.		1. 1.	1 12	Will 3-47			
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IN ABOVE SPACE DESCRIBI sone. If proposal is to preventer program, if an	drill or deepe	ogram: If pro n directionally	posal is to dee , give pertinen	pen or plug l t data on su	back, give bsurface l	data on press ocations and i	ent proc measure	d and true v	and propose ertical dept	ed new productive hs. Give blowou	
24. (/	11 1							. 4			
20 2	1 20	200			Deill	ling Cler	 -			8-9-73	
BIGNED 2	· 1011		TI	TLE	וווויי	ring Cieri		DAT	E	<u> </u>	
(This space for Fede	ral or State o	ffice use)									
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PERMIT NO.				APP	ROVAL DAT	E				. =	
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APPROVED BY	VAT TPANT		TI	TLE			- 113	UPAE	F U VI V	* 1(1)	
CONDITIONS OF APPROV	and is and.	•				•			: :===	* ,	
						,		MIG 1	n 1973		
						4		Fig. 6a &			

All distances must be from the outer boundaries of the Section. Well No. Operator 213 Canyon Largo Unit (SF-078877) Fil Paso Na tural Gas Company Township Section 6W Rio Arriba 8 5РИ Actual Footage Location of Well: סולננ West 1560 Morth feet from the line line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Ballard Pictured Clif:'s 160.00 Pictured Cliffs Acres 6746 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____Unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Drilling Clerk 11701 EL PASO NATURAL GAS COMPANY **AUGUST** 5, 1973 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July Registered Professional Engine rodCertificate No.