Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES rev

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		5. LEASE DESIGNATION AND SERIAL NO.			
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Canyon Largo Unit (SF-078877) 215 El Paso Natural Gas Company County Township Unit Letter Section **6**W Rio Arriba 24И G Actual Footage Location of Well: 1670 feet from the North East line 1710 feet from the line and Pool Dedicated Acreage: Ground Level Elev. Producing Formation NS Acres Ballard Pictured Cliffs 160.00 **6**685 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Grataman. If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. pd Signed by **D. G.** Brisco Name ாரு நடிக்குகியத்தி வகில் சிக Position 1640 THE PARK MATHEMA CAN CLAMMAN Company MALT SF-078877 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. OIL CON. COM. DIST.

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