

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 078874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1675'S, 1150'W

7. UNIT AGREEMENT NAME
Canyon Largo Unit

8. FARM OR LEASE NAME
Canyon Largo Unit

9. WELL NO.
212

10. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 6, T-24-N, R-6-W
NMPM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6564'GL

12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-7-73 Tested surface casing, held 600#/30 min.

9-9-73 TD 2327'. Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2317' set at 2327'. Baffle set at 2316'. Cemented with 216 cu. ft. cement. WOC 18 hours. Top of cement at 1450'.

10-4-73 PBTD 2316'. Tested casing, held 4000#-OK. Perf'd 2200-24' and 2244-521 with 24 shots per zone. Frac'd with 25,000# 10/20 sand and 25,200 gallons treated water. Dropped one set of 24 balls. Balled off.



18. I hereby certify that the foregoing is true and correct

SIGNED Al Y. Deane

TITLE Drilling Clerk

DATE October 9, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____