

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Jerome P. McHugh		8. FARM OR LEASE NAME Cougar	
3. ADDRESS OF OPERATOR P. O. Box 234, Farmington, New Mexico 87401		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL - 890' FWL		10. FIELD AND POOL, OR WILDCAT Gavilan P.C.	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T25N, RIW	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7441' GR - 7454' RKB		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-9-74

TD 3684'. Ran 114 jts 4½" OD, 11.6# and 10.5#, K-55, 8R, ST&C, CF&I casing set at 3684' RKB. Cemented with 50 sx 65-35 poz 12% gel, ¼# gel flake/sk, plus 100 sx RFC, ¼# gel flake/sk (total slurry 283 cu ft). Worked casing while cementing. Maximum cementing pressure 900 psi. Good mud returns while cementing. POB 1:00 p.m. 2-8-74. Set slips. Released rig.



18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by J. A. Dugan
Thomas A. Dugan

TITLE

Engineer

DATE

2-15-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side