

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. NM-16447
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197	3b. Phone No. (include area code) (281) 293-1613	7. If Unit or CA/Agreement, Name and/or No.
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL - 890' FWL, Sec. 19, T25N-R1W, Unit Letter 'M'		8. Well Name And No. COUGAR #1
		9. API Well No. 30-039-20781
		10. Field And Pool, Or Exploratory Area GAVILAN PICTURED CLIFFS
		11. County Or Parish, State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE REFER TO ATTACHED PLUG AND ABANDONMENT REPORT
PROVIDED BY A-PLUS WELL SERVICE.**

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER	Title Agent for Conoco Inc.
Signature <i>Debra Sittner</i>	Date 12/12/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Brian W. Davis	Title Land and Mineral Resources	Date JAN 11 2001
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * FAX: 505-325-1211

Conoco Inc.

December 1, 2000

Cougar #1

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790' FSL & 890' FWL, Section 19, T-25-N, R-1-W
Rio Arriba County, NM
Lease No. NM-16447, API No. 30-039-20781

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 3518', spot 20 sxs Class B cement inside casing above up to 3255' to isolate Pictured Cliffs perforations and to cover through Ojo Alamo top.

Plug #2 with retainer at 1890', mix 52 sxs Class B cement; squeeze 39 sxs outside from 1949' to 1849' and leave 13 sxs inside casing to cover Nacimiento top.

Plug #3 with 60 sxs Class B cement down 4-1/2" casing from 145' to surface, circulate 1 bbl good cement out bradenhead valve.

Plugging Summary:

Notified Cuba BLM on 11/22/00

- 11-28** Road rig to highway and remove chains. Drive to lease road and chain up rig. MOL. Held JSA meeting. RU rig. Open up well and blow down 120# tubing and casing pressure to 20#. Pump 20 bbls water tubing to kill well. ND wellhead and strip on 4-1/2" x 8-5/8" wellhead and NU BOP, test. Prep to pull 1-1/4" IJ tubing.
- 11-29** Attend Company Safety Meeting at Safety Alliance on respiratory protection. Held JSA on location. Open up well and blow down 40# casing pressure and tubing pressure. TOH and tally 109 joints 1-1/4" IJ tubing, total 3597'. RU A-Plus wireline truck and round-trip 4-1/2" gauge ring to 3518'. Set 4-1/2" PlugWell CIBP at 3518'. TIH with tubing and tag CIBP at 3518'. Load casing with 60 bbls water and circulate well clean. Pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 3518', spot 20 sxs Class B cement inside casing above up to 3255' to isolate Pictured Cliffs perforations and to cover through Ojo Alamo top. TOH with tubing. Perforate 3 HSC squeeze holes at 1949'. Establish rate into squeeze holes 2 bpm at 800#. Set 4-1/2" wireline retainer at 1890'. TIH with tubing and sting into retainer. Shut in well and SDFD.
- 11-30** JSA meeting. Sting out of retainer and load casing with 1 bbl; sting back in and establish rate into squeeze holes 2 bpm at 800#. Plug #2 with retainer at 1890', mix 52 sxs Class B cement; squeeze 39 sxs outside from 1949' to 1849' and leave 13 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 145'. Establish circulation out bradenhead with 3 bbls water. Plug #3 with 60 sxs Class B cement down 4-1/2" casing from 145' to surface, circulate 1 bbl good cement out bradenhead valve. Shut in well and WOC. ND BOP and dig out wellhead. RD rig and float handrails. Cut off wellhead and found cement down 20' in 4-1/2" casing and at surface in annulus. Mix 12 sxs Class B cement to fill casing and install P&A marker. Move off location.
A. Yepa with Cuba BLM, was on location.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.