

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

8. (Other In-
formation on
reverse side)

Form approved
Budget Bureau No. 42-R3745

9. LEASE DESIGNATION AND SERIAL NO.

SF 078885

10. IF INDIAN, ALIQUOT OR TRACT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*1a. TYPE OF WELL: ☐ CIL ☐ WEL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW ☒ WELL ☐ WOLD ☐ JUMP ☐ REEF ☐ PIPE ☐ DUFF ☐ Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Map or sketch and show in balance with any state requirements)*

At surface 800'S, 1180'W

At top prod. interval reported below

At total depth

11. UNIT AGREEMENT NAME

Canyon Largo Unit

12. FIRM OR LEASE NAME

Canyon Largo Unit

13. WELL NO.

225

10. FIELD AND POOL OR WILDCAT

So. Blanco Pictured Cliffs

11. SECTION, T., R., S., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-25-N, R-6-W

N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURCED 16. DATE TEST PERIOD 17. DATE CEILING (Apply to Prod.) 18. PERMITS (FED. AND STATE, ETC.)* 19. FIRM CEMENT HEAD

10-15-73

10-27-73

5-8-74

6778' GL

20. TOTAL DEPTH, MD & FT 21. TUG, RACK T.D., MD & FT 22. IF NEITHER COMPLETION HOW MANY* 23. INTERVALS (FEET) BY 24. WAS TEST PERIOD SURVEY MADE

2982'

2972'

0-2982

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND FT)*

2882-2918 (PC)

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

INS; FDC-GR; Temp. Survey

27. WAS WELL TESTED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WELL MT. TO SET	DEPTH SET (MD)	PIPE SIZE	CONTENT IN CUL	AMOUNT PULLED
8-5/8"	246	124' GL	12-1/4"	107 cu. ft.	
2-7/8"	6.44	2982'	6-3/4"	201 cu. ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					Tubingless		

31. PERFORATION RECORD (Interval, size and number)

2882-90', 2906-18' with 12 SPZ

32. ACUM. SQUEEZE, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2882-2918' 30,000# sand, 30,558 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

Shut-In

DATE OF TEST HOPS TESTED CHARGE SIZE PROD. FOR TEST PERIOD OIL—PBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

5-8-74

3

3/4"

PROD. FOR TEST PERIOD

OIL—PBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—PBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 832

996 MCF/D AOF

34. DISPOSITION OF GAS (Now used for fuel, vented, etc.)

TEST WITNESSED BY

Jesse Goodwin

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

May 10, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of leases and to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24 and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TRUE VERT. DEPTH	
			Pictured Cliffs	2878'