

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 328-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1180' FWL, Sec.3, T-25-N, R-6-W, NMPM

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

Canyon Largo U #225

9. API Well No.

30-039-20787

10. Field and Pool

So Blanco Pict.Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagrams.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TF8) Title Regulatory Supervisor Date 7/13/01
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 8/23/01

CONDITION OF APPROVAL, if any:

PLUG AND ABANDONMENT PROCEDURE

07/11/01

Canyon Largo Unit #225

South Blanco Pictured Cliffs

AIN #4459901

800' FSL & 1180' FWL, Section 3, T25N, R6W

Rio Arriba County, New Mexico API #30-039-207870000

Lat: 36 - 24.5352'/Long: -107 - 26.3532'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. ND wellhead and NU BOP, test BOP.
2. Prepare an 1-1/4" IJ tubing workstring. Round-trip 2-7/8" wireline gauge ring to 2832' or as deep as possible.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2832' - 2165')**: Set a 2-7/8" wireline CIBP at 2832'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 28 sxs cement and spot a balanced plug (in two stages) inside casing above the CIBP to fill the Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.
4. **Plug #2 (Nacimiento top, 800' - 700')**: Perforate 3 bi-wire squeeze holes at 800'. Establish rate into squeeze holes if casing tested. Set a 2-7/8" wireline cement retainer at 750'. Establish rate into squeeze holes. Mix 39 sxs cement, squeeze 35 sxs outside 2-7/8" casing and leave 4 sxs inside casing. TOH and LD tubing.
5. **Plug #5 (8-5/8" Surface casing, 174' - surface)**: Perforate 2 bi-wire squeeze holes at 174'. Establish circulation out bradenhead valve. Mix and pump approximately 65 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: Tim Friesenhahn 7-13-01
Operations Engineer

Tim Friesenhahn

Office - (326-9539)

Pager - (326-8113)

Approval: Bruce W. Borge 7-13-01
Drilling Superintendent

Sundry Required: YES NO

Approved: _____

Regulatory

Procedure due to BLM 7/13/01

Lease Operator: Ed Goodwin
Specialist: Richard Lopez
Foreman: Ward Arnold

Cell: 320-2585 Pager: 326-8147
Cell: 320-6573 Pager: 326-8681
Cell: 320-1689 Pager: 326-8303

Canyon Largo Unit #225

Proposed P&A

AIN # 4439901

South Blanco Pictured Cliffs

SW, Section 3, T-25-N, R-6-W, Rio Arriba County, NM

Lat: 36 - 24.5352' / Long: -107 - 26.3532'

Today's Date: 07/11/01

Spud: 10/15/73

Completed: 05/08/74

Elevation: 6778' GL

12-1/4" hole

Nacimiento @ 750'

Ojo Alamo @ 2215'

Kirtland @ 2420'

Fruitland @ 2650'

Pictured Cliffs @ 2878'

6-3/4" hole

PBTD 2972'

TD 2982'

8-5/8" 24# J-55 Casing set @ 124'
Cmt w/107 cf (Circulated to Surface)

Perforate @ 174'

Plug #3 174' - Surface
Cement with 65 sxs

Cmt Retainer @ 750'

Perforate @ 800'

Plug #2 800' - 700'
Cement with 39 sxs
35 sxs outside casing
and 4 sxs inside.

TOC @ 1200' (T.S.)

Plug #1 2832' - 2165'
Cement with 28 sxs
(in 2-stages)

Set CIBP @ 2832'

Pictured Cliffs Perforations:
2882' - 2918'

2-7/8" 6.4# J-55 Casing set @ 2982'
Cement with 281 cf

