El Paso Natural Gas Company

El Paso, Texas 79478

October 10, 1973

ADDRÉSS REPLY TO POST OFFICE BOX 990 FARMINGTON NEW MEXICO 8740

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill Canyon Largo Unit #227 SESW/4 Section 11, T-25-N, R-6-W South Blanco Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water well located in Section 3, T-25-N, R-6-W. Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours truly,

D. G. Brisco

Drilling Clerk

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

20784

	5. LEASE DESIGNATION						
	SF 078885						
APPLICATION	Y FOR PERMIT T	O DRILL,	DEEPE	N, OR PLU	G BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK						7. UNIT AGREEMENT	NAME
DRILL X DEEPEN PLUG BACK					Canyon Larg	o Unit	
OIL [7] G	AS OTHER				ONE	8. FARM OR LEASE NA	
2. NAME OF OPERATOR						Canyon Larg	o Unit
	al Gas Company		- <u>-</u> -			9. WELL NO. 227	
3. ADDRESS OF OPERATOR PO Box 990, F	10. FIELD AND FOOL,						
4. LOCATION OF WELL (R At surface	leport location clearly and		th any S 5, 181)	So. Blanco Pic	BLK.
At proposed prod. zon	Sec. 11, T-2						
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR PO	ST OFFICE	E.		12. COUNTY OR PARIS	
			1 10 2		on 1.17 av	Rio Arriba	NM
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	T LINE, FT.		16. NO	OF ACRES IN LEA). OF ACRES ASSIGNED THIS WELL	160.00
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		19. PR	2815'	l	otary or cable tools	
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)		<u> </u>		•	22. APPROX. DATE W	ORK WILL START*
23.	P	ROPOSED CASI	ING ANI	CEMENTING P	ROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPT	н	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#		120'	11	110 cu.ft. to circ. to su	
6 3/4''	2 7/8"	6.4	#	2815'	21	210 cu.ft. to cover C	
The SW/4 of S	erforate and sandy Section 11 is dedi BE PROPOSED PROGRAM: If	cated to thi	is well	l.	a on present y	OCT 12 1973 OIL CON. CON. DIST. 3	sed new productiv
preventer program, if a 24.		my, give pertine	uata (on subsurface local	ABSIN DIE GUOL	area and true vertical urp	
A	L/			S 1331 C1	.•	0-4-1	om 10 1072

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

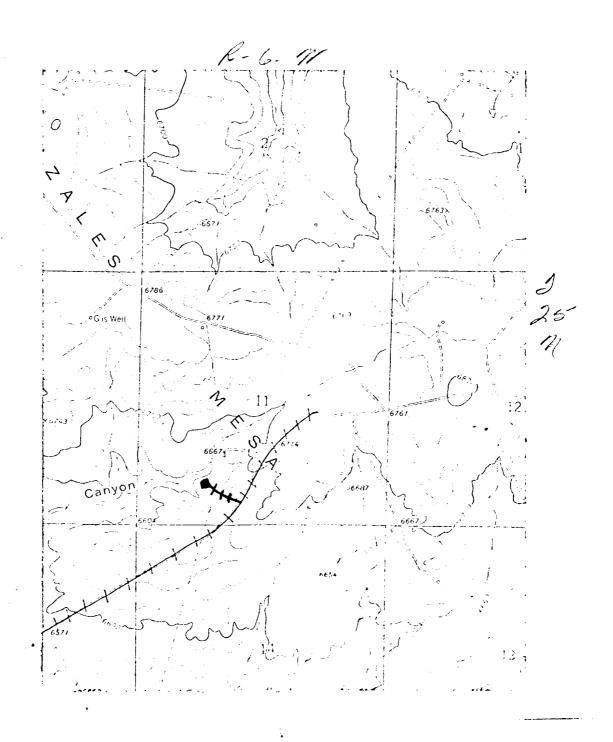
All distances must be from the outer boundaries of the Section Well No. Conyon Largo Unit (SF-078885) 227 Operator El Paso N atural Gas Company Section Unit Letter Rio Arriba 61 2511 11 N Actual Footage Location of Well: West 1810 feet from the South line and 800 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. So. Blanco Pictured Cliffs 160.00 Pixtured Cliffs 6675 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation ☐ No X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk Position El Paso Natural Gas Co. Company October 10, 1973 11 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or SF-078885 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 15, 1073 1810: Registered in the James Engineer and, or Land Curveyor estitue ateriore Dances and The Control 3950 1500 1650 330



	Jerrine Jerp	Burn pit 8'x12'x4'deep			•
230'		Drilling of Right	Well	, Reserve	,00/
			,0.91		

OCT 12 1973
OIL CON. COM.
DIST. 3

Caryon Bargo Unit # 229 LE SAM Lo 11, D. 25-12, 12-3-17



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
	PIPELINES	-+- -+ +
EXISTING	ROAD & PIPELIN	TE -1
PROPOSED	ROADS	
	PITELINES	++++
PROPOSED	ROAD & PIPELII	E+++