

DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensate Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Canyon Largo Unit Well No. 227 Pool Name, Including Formation So. Blanco Pictured Cliffs Kind of Lease State, Lease or Fee ST 078885
Location
Unit Letter N 800 Feet from the South Line and 1810 Feet from the West
Line of Section 11 Township 25-N Range 6-W N.M.P.M. Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil El Paso Natural Gas Company in Condensate ☒ Address (Give address to which printed copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Condensate Gas El Paso Natural Gas Company or Dry Gas ☒ Address (Give address to which printed copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit 11 25-N 6-W

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Deepened ☐ Plug Back ☐ Same Results ☐ Diff. Results ☐
Date Spudded 11-1-73 Date Compl. Ready to Prod. 5-8-74 Total Depth 2816' P.B.T.D. 2806'
Elevations (D.F., R.R.B., RT, CR, etc.) 6675' G.L. Name of Producing Formation Pictured Cliffs Top of Oil Line Pay 2732' Tubing Depth Tubingless
Perforations 2832-44; 2756-64' Depth Casing Shoe 2816'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12-1/4" CASING & TUBING SIZE 8-5/8" DEPTH SET 123' G.L. SACKS CEMENT 107 cu. ft.
6-3/4" 2-7/8" 2816' 212 cu. ft.
Tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (P.W., pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 781 Length of Test 3 hours Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Calc. AOF - 810 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
May 10, 1974
OIL CONSERVATION COMMISSION
MAY 22 1974
APPROVED BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.