

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 073864

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401		9. WELL NO. 228
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1810'S, 800'W		10. FIELD AND POOL, OR WILDCAT So. Blanco Plomared Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-25-N, R-6-W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6640' GL	12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INFORMATION		SUBSEQUENT REACTION	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-23-73 Tested surface casing; held 600#/30 minutes.

11-26-73 T.D. 2766'. Ran 93 joints 2 7/8", 6.4#, J-55 production casing, 2756' set at 2766'. Baffle set at 2756'. Cemented with 212 cu.ft. cement. WOC 18 hours. Top of cement at 1750'.

4-5-74 Tested casing to 4000#-OK.
PBTB 2756'. Perf'd 2668-88' with 20 shots per zone. Frac'd with 30,000# 10/20 sand and 30,390 gallons treated water. Dropped no balls. Flushed with 672 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. E. BussTITLE Drilling ClerkDATE 4-9-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____