CORRECTED COPY * ACTUAL PROD. TEST-MCF/D

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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

- [FILE /		AND	Effective 1-1-65
ļ	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURA	AL GAS
	LAND OFFICE			
	TRANSPORTER OIL /	-		
Į	GAS /	4		
ļ	OPERATOR /	4		
1.	PRORATION OFFICE Operator			
	·			
ŀ	El Paso Natural Gas Con	npany .		
l	P. O. Box 990, Farming	ton NM 87401		
}	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s Lil	
1	Change in Ownership	Casinghead Gas Conden	sate	
	The state of the same			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of	Lease No.
	Canyon Largo Unit	253 Basin Dakota	C1-1- (E	ederal)or Fee SF078884
	Location	Justin Burneyer		_
	I 18	00 S Lin	e and Feet 2	From The
	Unit Letter;;			,
	Line of Section 12 To	waship 25N Range	6W , NMPM, Ri	lo Arriba County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is in the second of the second	approved copy of this form is to be sent)
	Name of Authorized Transporter of Ot	or Condensate 🛣	1	i i
	El Paso Natural Gas Con		P. O. Box 990, Fart	approved copy of this form is to be sent)
	Name of Authorized Transporter of Ca El. Paso Natural Gas Co	mnany	P. O. Box 990, Farr	i i
	El Paso Natural das Con	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	If well produces oil or liquids,	I 12 25N 6W		
	give location of tanks.		-ive commingling order number	••
		ith that from any other lease or pool,	give comminging order number	
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.
	Designate Type of Completi	$\operatorname{ion} - (X)$ X	! X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	03-30-74	09-25-74	7383'	7366 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)		Top CX/Gas Pay	7318'
	6765'	Dakota	7160	Depth Casing Shoe
	Perforations 71601 7161 7	250', 7254', 728 <u>3', 7296</u>	1 73221	7383'
	7100 , 7100 , 7210 , 7	TURING CASING AN	D CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1 401 5 617 5		2051	224 cu. ft
	13 3/4"	9 5/8''	207'	
	13 3/4"	4 1/2"	7383'	1827 cu. ft.
				1827 cu. ft. Tubing
	13 3/4"	4 1/2" 1 1/2"	7383' 7318'	Tubing
v	13 3/4" 8 3/4" and 7 7/8"	4 1/2" 1 1/2" FOR ALLOWARIE (Test must be 6	7383' 7318'	
v	8 3/4" and 7 7/8" TEST DATA AND REQUEST I	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d	7383¹ 7318¹ after recovery of total volume of loepth or be for full 24 hours)	Tubing ad oil and must be equal to or exceed top allow-
V.	13 3/4" 8 3/4" and 7 7/8" TEST DATA AND REQUEST 1	4 1/2" 1 1/2" FOR ALLOWARIE (Test must be 6	7383' 7318'	Tubing ad oil and must be equal to or exceed top allow-
v	13 3/4" 8 3/4" and 7 7/8" TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d	7383¹ 7318¹ after recovery of total volume of loepth or be for full 24 hours)	Tubing ad oil and must be equal to or exceed top allow-
v	8 3/4" and 7 7/8" TEST DATA AND REQUEST I	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be a able for this d	73831 73181 after recovery of total volume of loepth or be for full 24 hours) Producing Method (Flow, pump,	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
v	8 3/4" and 7 7/8" TEST DATA AND REQUEST IOIL; WELL Date First New Oil Run To Tanks Length of Test	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be a able for this d	73831 73181 after recovery of total volume of loepth or be for full 24 hours) Producing Method (Flow, pump,	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.)
V	13 3/4" 8 3/4" and 7 7/8" TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	Tubing ad oil and must be equal to or exceed top allowers size Choke Size
V	8 3/4" and 7 7/8" TEST DATA AND REQUEST IOIL; WELL Date First New Oil Run To Tanks Length of Test	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
V	8 3/4" and 7 7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	7383' 7318' after recovery of total volume of la epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls.	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF
	8 3/4" and 7 7/8" TEST DATA AND REQUEST IOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size
v.	13 3/4" 8 3/4" and 7 7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hours	7383' 7318' after recovery of total volume of la epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis.	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF
	13 3/4" 8 3/4" and 7 7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.)	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure(Shut-in)	7383' 7318' after recovery of total volume of la epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls.	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gae-MCF Gravity of Condensate
*	8 3/4" and 7 7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.) Calc. A.O.F.	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure (Shut-in) 2505	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 2516	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ERVATION COMMISSION
*	13 3/4" 8 3/4" and 7 7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.)	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure(Shut-in) 2505 NCE	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 2516	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ERVATION COMMISSION
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*	8 3/4" and 7 7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.) Calc. A.O.F. CERTIFICATE OF COMPLIA I hereby certify that the rules and	4 1/2" 1 1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure (Shut-in) 2505 NCE d regulations of the Oil Conservation given	7383' 7318' after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 2516 OIL CONS	Tubing ad oil and must be equal to or exceed top allowers life, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ERVATION COMMISSION
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*	8 3/4" and 7 7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.) Calc. A.O.F. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the complete	Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure(Shut-in) 2505 NCE d regulations of the Oil Conservation with and that the Chromation given the best of my knowledge and belief.	7383' 7318' after recovery of total volume of location or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2516 OIL CONS APPROVED TITLE This form is to be fit	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ERVATION COMMISSION COMMI
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*	8 3/4" and 7 7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.) Calc. A.O.F. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure(Shut-in) 2505 NCE d regulations of the Oil Conservation with and that the Chromation given the best of my knowledge and belief.	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 2516 OIL CONS APPROVED TITLE This form is to be fill this is a request for well, this form must be at tests taken on the well in the sections of this fall receives the control of	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ERVATION COMMISSION Fig. 19 and oil and must be equal to or exceed top allow- companied by a tabulation of the deviation of accordance with RULE 111. Form must be filled out completely for allow-
*	TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.) Calc. A.O.F. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to to the complete	Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure(Shut-in) 2505 NCE d regulations of the Oil Conservation with and that the Chromation given the best of my knowledge and belief.	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 2516 OIL CONS APPROVED TITLE This form is to be fill if this is a request for well, this form must be actests taken on the well in able on new and recompliants.	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ERVATION COMMISSION Fig. 19 and oil and must be equal to or exceed top allow- lower size 1/4" ERVATION COMMISSION Fig. 19 and oil and must be equal to or exceed top allow- lower size 1/4" ERVATION COMMISSION Fig. 19 The oil of the deviation of the deviation of accordance with RULE 111. Fig. 111. Fig. 112. Fig. 113. Fig. 114. Fig. 115. Fig. 1
*	TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.) Calc. A.O.F. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been compiled above is true and complete to the complete ton	Tubing Pressure Coll-Bble. Conservation	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2516 OIL CONS APPROVED TITLE This form is to be fill if this is a request for well, this form must be settesta taken on the well in All sections of this fable on new and recomple Fill out only Section will name or number, of the settesta taken on the settesta taken or the settesta taken o	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ERVATION COMMISSION SUPER ded in compliance with RULE 1104. or allowable for a newly drilled or deepened accompanied by a tabulation of the deviation accordance with RULE 111. orm must be filled out completely for allowated wells. ns. I. III, and VI for changes of owner, anaporter, or other such change of condition.
*	TEST DATA AND REQUEST IOII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1276 Testing Method (pitot, back pr.) Calc. A.O.F. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been compiled above is true and complete to the complete ton	Tubing Pressure Oil-Bbis. Length of Test 3 hours Tubing Pressure (Shut-in) 2505 NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	7383! 7318! after recovery of total volume of locepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2516 OIL CONS APPROVED TITLE This form is to be fill if this is a request for well, this form must be settesta taken on the well in All sections of this fable on new and recomple Fill out only Section will name or number, of the settesta taken on the settesta taken or the settesta taken o	Tubing ad oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" ERVATION COMMISSION Fig. 19 and oil and must be equal to or exceed top allow- lower size 1/4" ERVATION COMMISSION Fig. 19 and oil and must be equal to or exceed top allow- lower size 1/4" ERVATION COMMISSION Fig. 19 The oil of the deviation of the deviation of accordance with RULE 111. Fig. 111. Fig. 112. Fig. 113. Fig. 114. Fig. 115. Fig. 1