

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p>	<p>5. Lease Number SF-078884</p>
<p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p>	<p>6. If Indian, All. or Tribe Name</p>
<p>3. Address & Phone No. of Operator PO Box 4289, Farmington NM 87499 (505) 326-9700</p>	<p>7. Unit Agreement Name Canyon Largo Unit</p>
<p>4. Location of Well, Footage, Sec., T, R, M 1800' FSL, 900' FEL, Sec.12, T-25-N, R-6-W, NMPM</p>	<p>8. Well Name & Number Canyon Largo Unit #253</p>
	<p>9. API Well No. 30-039-20806</p>
	<p>10. Field and Pool Basin Dakota</p>
	<p>11. County and State Rio Arriba Co, NM</p>

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

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14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM) Title Regulatory Administrator Date 5/14/98
VKH

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date MAY 27 1998

CONDITION OF APPROVAL, if any:

Tubing Repair Procedure

May 8, 1998

Canyon Largo Unit #253

DPNO 44986A

Dakota Field

1800' FSL & 900' FEL, Unit I, Sec. 12, T-25-N, R-6-W

Rio Arriba County, NM

Lat / Long:

36°24.7055' 107°24.7669'

Project Summary: The Canyon Largo Unit #253 is a Dakota producer drilled in 1974. By setting a choke with wireline, we know that the well currently has a hole in the tubing and is loaded up. We intent to repair the tubing, clean out any fill and return the well to production with a plunger lift.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOC, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP.
3. Pick up 1-1/2" tubing and RIH to tag fill, tally out of hole with 1-1/2" tubing. Visually inspect the tubing and replace any joints that are corroded or scaled up.
4. If fill covers any perforations, then RIH with a 3 7/8" bit and clean out to PBTD with air, POOH.
5. RIH with expendable check. 1 jt., SN and 1-1/2" production tubing. Broach tubing going in the hole. Hang tubing at approximately 7260'. ND BOP, NU wellhead. Pump off check and blow well in.
6. RDMO PU. Turn well to production. Production Operations will set plunger lift.

Recommended:

Kevin Midkiff 5/8/98
Operations Engineer

Approval:

Bruce W. Boyer 5-11-98
Drilling Superintendent

Contacts: Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
Production Foreman	Ward Arnold	326-9846 (Office) 326-8340 (Pager)