

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 278
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1960'S, 1820'W		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-25-N, R-6-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6678' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-26-74 T.D. 7283'. Ran 236 joints 4 1/2" 10.5 and 11.6#, KS production casing; 7270' set at 7283'. Float collar set at 7268'. Stage tool set at 5252'. Cemented first stage with 357 cu. ft. cement; second stage with 1433 cu. ft. cement. WOC 18 hours. Top of cement at 1620'.

09-03-74 PBDT 7267'. Tested casing to 4000#--OK. Perf'd 7018', 7100', 7111', 7125', 7140' and 7175' with 1 shot per zone. Frac'd with 65,000# 40/60 sand and 64,100 gallons treated water. Dropped no balls. Flushed with 4830 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. J. Davis*

TITLE

Drilling Clerk

DATE

September 4, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side