NWP-1

EPNG-1

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-039-20909

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL X DEEPEN DEEPEN PLUG BACK OIL GAR WELL X OTHER SINGLE X MULTIPLE DEEPEN SONE X 2. NAME OF OPERATOR Manning Gas & Oil Company 3. ADDRESS OF OPERATOR 1660 Lincoln Street, Suite 2322.		5. LEASE DESIGNATION AND BERIAL NO.							
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*See Instructions On Reverse Side

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Unit Letter I Actual Footage Loca 1850 Ground Level Elev.	GAS AND OI Section 13	Township	Range	APACHE	Well No. 13
I Actual Footage Loca 1850 Oround Level Elev.	13	1 '	Romge	10: 4	
Actual Footage Loca 1850 Cround Level Elev.	13	O I STOTIMET	1 1	County	
1850 Ground Level Elev.		24 NORTH	4 WEST	RIO ARRIE	3A
Ground Level Elev.	tion of well:				
-	feet from the	SOUTH line and	7 90 fee	t from the EAST	ling
	1		Pool		Dedicated Acreage:
			So.Blanco P.	C. ext.	160 Acres
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330 660 90	1320 1656 1980	2310 2640 2000	1500 1000 500	Certificate:	1463 AMES FIRES

12 18 VICINITY MAP MANNING GAS & OIL CO. Well Location in SE/4 of Sec. 13, T 24N, R AW RIO AIT. ba Co., New Mexico 368/2: 1 "= 2000

SOR-Luan Engineering Company. Farmington, New Mexico

DEVELOPMENT PLAN

MANNING GAS AND OIL COMPANY

APACHE NO. 13

- 1. Existing roads shown on attached plat.
- 2. Planned access from existing road is approximately 1400' to new location.
- 3. Location Apache No. 13
 1850'FSL, 790'FEL
 Section 13-T24N-R4W
 Rio Arriba County, New Mexico
- 4. No additional well is planned on this lease at this time.
- 5. Production equipment or storage facilities proposed for the well will be installed on location.
- 6. Water will be obtained from Water Hole in Largo Wash SW/4 Sec.9-T24N-R4W .
- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned. A trailer house will be used on location during drilling process.
- 9. No airstrip proposed.
- 10. See attached plat for layout.
- 11. Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded using broadcast method of planting.



DEVELOPMENT PLAN

Manning Gas and Oil Company

Apache No. 13 1850'FSL, 790'FEL Sec.13-T24N-R4W Rio Arriba County, N.M.

PROPOSED LOCATION LAYOUT

