(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY _

8-13-5	21.5						
(Other instruc	tions on	Budget bureau No. 12-a1					
reverse side)		30-039-20916					

UNITED STATES

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						Contract 35		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK					Jicarilla Apache			
[ORILL 🔯	DEEPEN	☐ PL	UG BAC	K 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL [V]	C48 -		arvora can	1/1°1 mini				
WELL A	WELL OTHER		SINGLE X	MULTIPE ZONE	<u> </u>	8. FARM OR LEASE N		
2. NAME OF OPERATOR						Jicarilla 3	35	
Clinto n Oil Company					9. WELL NO.			
3. ADDRESS OF OPERATOR						2		
P.O. Box	2434, Casper, W	yoming 8260	01			10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 990 FWL & 990 FSL of Sec 36-T25N-R5W						Otero Gallup		
	Arriba Co., Ne		.2314 1(3)4			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
At proposed prod.	zone	.w iichico						
14 5	S AND DIRECTION FROM					Sec 36-T25N-R5W		
			ST OFFICE.			12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PR	North of Cuba,	New Mexico	10			Rio Arriba	N. Mexico	
LOCATION TO NEAR	EST	990'	16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL		
	drlg. unit line, if any)	_ 	2400			320		
	, DRILLING, COMPLETED,	Flori	19. PROPOSED DEPTE	T .		RY OR CABLE TOOLS		
OR APPLIED FOR, ON		5125'	6550		Ro	tary		
	whether DF, RT, GR, etc.	•				22. APPROX. DATE V		
6798 G	R					June 1, 19) 74	
23.		PROPOSED CASI	NG AND CEMENTIN	G PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12-1/4"	8 - 5/8''	23#	500			350 sxs		
7-7/8''	5-1/2"	.14-15.5	<u>#</u> 65501			675 sxs		
	•	1	1	1				
of 6550' upon reac A copy of The follo Menefee - Possible	e to drill the into the Gallup hing the format any logs or su wing formations 4990', Mancos Drill Stem Testical approval oo	Formation. ion. Copies rveys run wi are anticip - 5125', Gal in the Mene	Stimulation of the located submitted ated - Pictur lup - 6207'. fee or Mancos	and com ion pla ied upon ied Clif No com ii Gas Sa	pletion are completed for a complete for a complete for a completed for a complete for a complet	on will be ind attached. letion of the 2890', Chacra anticipated.	well. - 3730',	
IN ABOVE SPACE DESCRIPTION. If proposal is preventer program, if 24.	to drill or deepen directi	If proposal is to dee onally, give pertinen	pen or plug back, give t data on subsurface	data on prolocations and	esont prod d measure	netive sone and proportion and the vertical dep	sed new productiv	
	Must	-	District N	fan acar		5 16	-7 <i>1</i> ,	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator Lease Clinton Oil Company	Well No.								
! Clinton Oil Company									
<u> </u>									
Unit Letter Section Township Range County 1 36 25 North 5 West Rio Arriba									
M 36 25 North 5 West Rio Arriba Actual Footage Location of Well:	·····								
900 Courth 900 Mant	14								
	line sted Acreage;								
6798 Gallup Otero Gallup	Acres								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
 Outline the acreage dedicated to the subject well by colored pencil of nature marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 									
dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	RTIFICATION								
tained herein is	that the information con- true and complete to the riedge and belief.								
Nome									
Position									
Compony									
Section 36									
I hereby certify shown on this punctes of actual under my superv	y that the well location lat was plotted from field surveys made by me or vision, and that the same brect to the best of my belief.								
0 330 660 '90 1320 1650 1980 2310 2640 2000 1500 1000 500 0	OF WE'H								