

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No.
Operator P & P Producing, Inc.		300392091000
Address P.O. Box 3178, Midland, TX 79702-3178		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of:	EFF. 11/1/93
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☒	Casinghead Gas ☐ Condensates ☐	
If change of operator give name and address of previous operator Graham Royalty, Ltd.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 35	Well No. 2	Pool Name, including Formation Lindrith Gallup Dakota West	Kind of Lease State, Federal or Fee	Lease No. JIC 35
Location				
Unit Letter M	990	Feet From The South	Line and 990	Feet From The West
Section 36	Township 25N	Range 5W	NMPM, Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensates ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Farmington, NM 87411	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401	
Well produces oil or liquids, location of tanks.	Unit L	Sec. 35
	Twsp. 25N	Rgn. 5W
Is gas actually connected?		When?
Yes		

If production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Larry R. Boren
Printed Name
Larry R. Boren
Title
Manager/Operations Accounting
Date
9/29/93
Telephone No.
915-686-4062

OIL CONSERVATION DIVISION

NOV 12 1993

Date Approved

By

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.