

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 36, T-25-N, R-5-W, NMPM

5. Lease Number

Jic Contract 35

6. If Indian, All. or
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 35 #2

9. API Well No.

30-039-20910

10. Field and Pool

West Lindrith Gal/DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN 23 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rogger Bradfield (ROS3) Title Regulatory Administrator Date 6/9/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Chief, Lands and Minerals Resources Date JUN 20 1997

CONDITION OF APPROVAL, if any:

Jicarilla 35 #2

West Lindrith Gallup Dakota

990' FSL, 990' FWL

SW Section 36, T25N, R5W, Rio Arriba County, NM

Latitude/Longitude: 36°21.1111' / 107°19.0073'

Recommended Tubing Repair Procedure

Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. **Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.

1. MOL and RU daylight pulling unit. Blow down well and record pressures. Remove horse head, install rod stripper and unseat pump. Reseat pump and pressure test tubing to 500 psi. TOOH with rods and pump. If necessary hot oil rods and tubing.
2. If tubing did not test or if pump is bad, drop a standing valve and pressure test tubing to 500 psi. If tubing test fails, ND wellhead and NU BOP. TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer. Pick up 5-1/2" casing scraper and TIH to below perforations. TOOH and lay down scraper.
3. Pick up 5-1/2" RBP and TIH with tubing. Set RBP at 6200'. Load hole with 1% KCL water and pressure test casing to 500 psi. If casing test fails isolate leak and contact Operations Engineer.
4. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing and land tubing near bottom perforation. Rabbit all tubing. Clean out to PBTD with air. ND BOP and NU wellhead.
5. Pick up replacement pump and TIH with rods. Seat pump, hang well on and test pump action. Return well to production.
6. RD and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Jicarilla 35 #2

Current

DPNO 38909A

West Lindrith Gallup Dakota

SW Section 36, T-25-N, R-5-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.1111' / 107°19.0073'

Today's Date: 6-5-97
Spud: 7-29-74
Completed: 9-16-74
Logs: DIL, CNL, FDC, GR
Elevation: 6798' (GL)
6809' (DF)
Workovers: April '76: Csg cleanout.
Mar '75: Foam Frac

Ojo Alamo @ 2335'

Kirtland @ 2498'

Fruitland @ 2753'

Pictured Cliffs @ 2845'

Chacra @ 3714'

Cliff House @ 4438'
Menefee @ 4460'

Point Lookout @ 5070'

Gallup @ 6182'

12-1/4" hole

8-5/8", 23.0#, MU-46, Csg set @ 491',
Cmt w/350 sx (Circulated to surface)

WELL HISTORY

Feb '96: Pump change out. Hot oil csg & tbg.
Aug '91: Pump change out.
Feb '86: Pump change out.
Oct '85: Install scraper rods.
Aug '85: Pump failure. Hot oiled.
Nov '84: Pump change out. LD 1 rod.
April '83: Pump stuck. Hot oiled tbg.
July '81: Repair pump.
April '76: Csg clean out. Ran sand pump.
Mar '75: Foam frac (2 stage).

TOC @ 3475' (75%)

1-1/4"x 16' polished rod
1.4"x7/8" pony rod
1.8"x7/8" pony rod
1.10"x7/8" pony rod
101-7/8" sucker rods
158-3/4" sucker rods
2"x1-1/4"x12"x13"x15' RHAC pump @ 6519'

DV Tool @ 4961',
Cmt w/208 sx
TOC @ DV Tool (calc @ 75%)

205 jts, 2-3/8", 4.7#, EUE, tbg set @ 6498',
(TAC @ 6212', SN @ 6465')

Gallup Perforations:
6253' - 6468'

7-7/8" hole

PBTD 6548'

TD 6590'

5-1/2", 14.0 & 15.5#, K-55, Csg set @ 6582',
Cmt w/300 sx

Initial Potential

Initial AOF: N/A
Current SICP: N/A

Production History

Cumulative:
Current:

Gas

221.5 MMcf
0.0 Mcfd

Oil

43.4 Mbo
0.0 bbls/d

Ownership

GW: 00.00%
NRI: 00.00%
TRUST: 00.00%

Pipeline

EPNG