CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Oth

Form approved. 25.

5. LEASE DESIGNATION AND SERIAL NO.

er instructions on reverse side)	Budget	Bureau	No.	42-R14
	300	39-2	09	42

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTERIO	R

GEOLOGICAL SURVEY SF 078874 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK Canyon Largo Unit h. TYPE OF WELL MULTIPLE ZONE WELL GAS WELL 8. FARM OR LEASE NAME OTHER Canyon Largo Unit 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 790'N, 810'W Sec. 5, T-24-N, R-6-W At proposed prod. zone NMPM 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. Rio Arriba NM 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 177.85 (Also to nearest drig. unit line, if any) 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DEPTH OR APPLIED FOR, ON THIS LEASE, FT. 2505 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 668%'GR $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING 8 5/8" 12 1/4" 120 24.0 #106 cu. ft. to circulate 6 3/4" 2 7/8" 6.4# 2505' 241 cu.ft. to cover Ojo Alamo Selectively perforate and sandwater fracture the Pictured Cliffs formation. The NW/4 of Section5 is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. LOCA Drilling Clerk Tune 25. TITLE (This space for Federal or State office use) PERMIT NO. APPROVED BY TITLE

Form C-102 Supersedes C-128 Effective 1-1-65

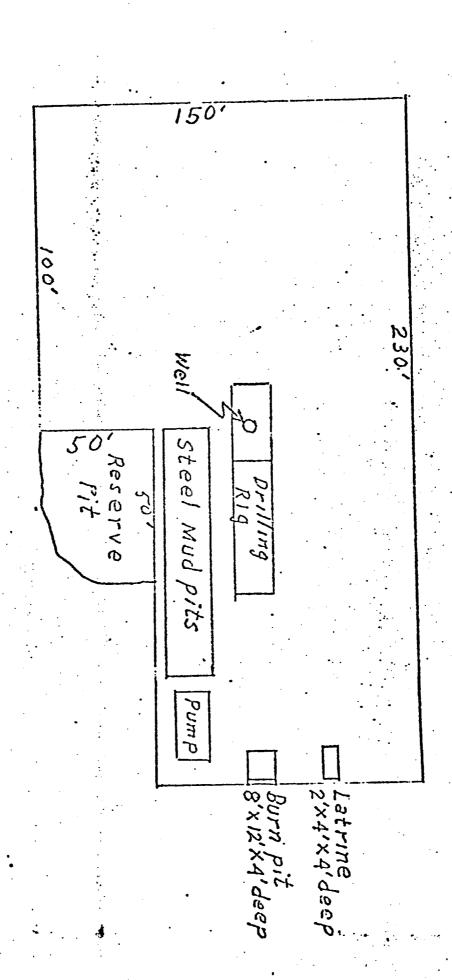
All distances must be from the outer boundaries of the Section. Operator Well No. El Paso Natural Gas Company Canyon Largo Unit (SF-078874) 257 Township County 2hN Actual Footage Location of Well: feet from the North 810: West line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Ballard Pictured Cliffs Pictured Cliffs 177.85 6686 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization X Yes If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, con-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position SF-078874 El Paso Natural Gas Co. Company June 25, 1974 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1500

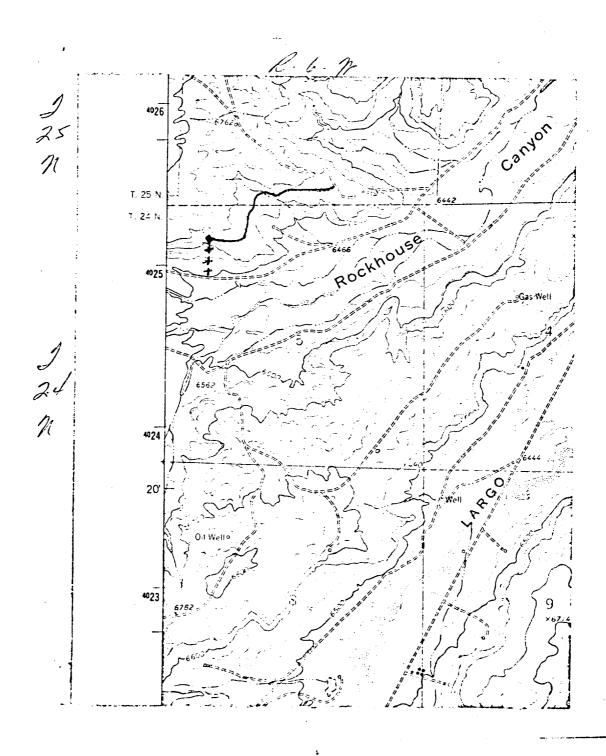
1000

500

3950



Earyon Largo Unit # 2.57 An non/4 Sec 5, I-24-11, R-6-11



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	
EXISTING	ROAD & PIPELINE	E -
PROPOSED	ROADS	
PROPOSED	PIFELINES	++++
DDODOCED	DOAD & DIDELTIN	2 1 1 1 1

NWU	3-	522	

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico 27410

July 9, 1974

Attention: New Mexico 87401

Attention: Non-Standard Gas Proration Unit Consisting of 177.85 acres

IN THE Ballard PC GAS POOL DESCRIBED AS

FOLLOWS:

TOWNSHIP 24 NORTH, RANGE 6 WEST, NMPM

SECTION: 5 NW/Quarter

By authority granted me by Rule 5(B) of Order No. R-1670, as amended, the above-described acreage has been approved as a non-standard gas proration

District Supervisor
District #3

cc: Oil Conservation Commission Santa Fe, New Mexico

Section ____5_.

unit to be dedicated to the ____Canyon Largo Unit

Well No. 257 , located 790/N: 810/W

El Paso Natural Gas Company

Box 990

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 078874 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	O. PARM OR LEASE NAME
 oil well well wother NAME OF OPERATOR El Paso Natural Gas Company ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790'N, 810'W AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 	Canyon Largo Unit 9. WELL NO. 257 10. FIELD OR WILDCAT NAME Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-24-N, R-6-W NMPM 12. COUNTY OR PARISH Rio Arriba NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6686 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF [e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and to this work.)* not know when this well on has been built, we
request that our Permit to Drill not }	pe cancelled.
	M. Coct. 3
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Drilling CI	The second secon
(This space for Federal or State office APPROVED BY	DATE RECEIVED

ПШ U

> NOV 7 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

