(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO.

APPROVED BY .

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-039-20953

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

			SF	07888	2		
_	6.	ΙF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

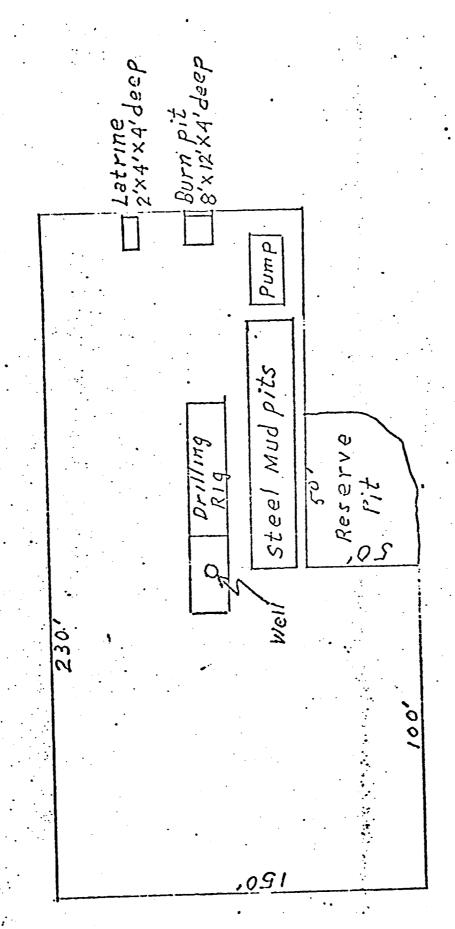
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN, OR	PLUG E	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK						7. UNIT AGREEMENT NAME	
D. TYPE OF WELL OIL GAS WELL WE	5		SINGLE ZONE	MULTIP ZONE		Canyon Largo Unit 8. FARM OR LEASE NAME Canyon Largo Unit	
2. NAME OF OPERATOR F) Paso Nati	ıral Gas Compai	nv				9. WELL NO.	
3. ADDRESS OF OPERATOR	269						
PO Roy 000	Farmington, N	M 87401				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Rej		Ballard Pictured Clif 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zone			, 825'W			Sec. 20, T-25-N, R NMPM	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE*			Rio Arriba NM	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.	NE. FT.		16. NO. OF ACRES		то т	of acres assigned his well 160.00	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	SED LOCATION* ILLING, COMPLETED,		19. FROPOSED DEPTH 20. ROT 2780' Rot			RY OR CABLE TOOLS	
21. ELEVATIONS (Show whether						22. APPROX. DATE WORK WILL START*	
6783'GR					·		
23.	J	PROPOSED CASIN	G AND CEMENT	ING PROGR	AM	_	
SIZE OF HOLE	NIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEMENT	
12 1/4"	8 5/8''	24.0#				6 cu. ft. to circulate	
6 3/4"	2 7/8''	6.4#	2	780'	<u>285</u>	cu.ft. to cover Ojo Alamo	
	perforate and sa f Section 20 ₁ is d			REC. JUL OIL CO	1 1974		
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	drill or deepen direction	proposal is to deep ally, give pertinen	pen or plug back, g t data on subsurfa	rive data on ce locations	present pro	ductive zone and proposed new productive ed and true vertical depths. Give blowou	

APPROVAL DATE

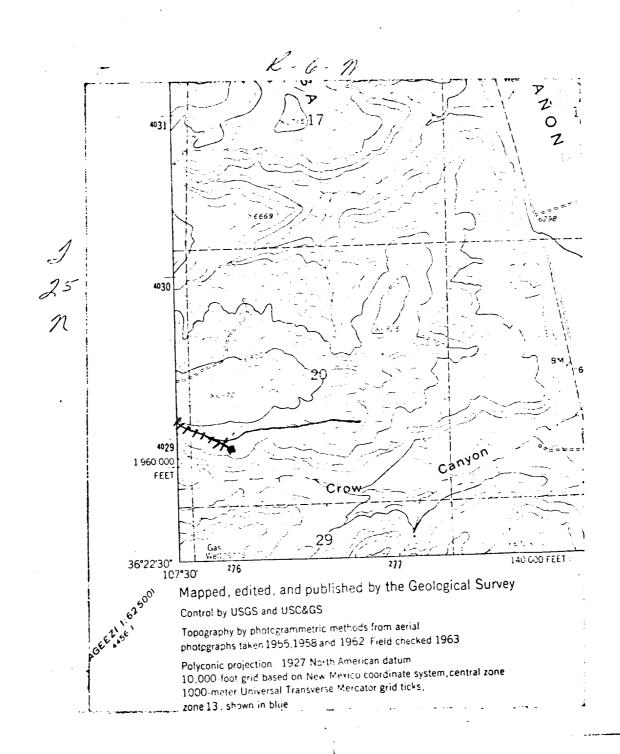
MEXICO OIL CONSERVATION COMMIS NELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section 1.eqse 269 Operator (SF-078882) CANYON LARGO UNIT EL PASO NATURAL GAS COMPANY Township Unit Letter RIO ARRIBA 6 WEST 25 NORTH М Actual Footage Location of Well: WEST 825 SOUTH line and feet from the 1190 Dedicated Acreage Pool Producing Formation Ground Level Elev. 160.00 BALLARD PICTURED CLIFFS Acres PICTURED CLIFFS 6783 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT IS REISSUED TO SHOW CORRECTED UNIT LETTER. 6-26-74 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Orilling Clerk El Paso Natural Gas Co. Tune 26, 1974 CON. COM I hereby certify that the well location shown on this plat was plotted from field SF-078882 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 825 Certificate No. 1000 2000 1500 1320 1650

LARGO UNIT 269



Campon Large Honet # 269 An 19/1 Sie 20, 2-25-11, R-6-12



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXTSTIG	PIPELINES	-+- -+
EXISTING	ROAD & PIPELI	NE
PROPOSED		
PROFOSED	PIPELINES	+++
PROPOSED	ROAD & PIPELI	NE +

El Paso Malural Gas Company

El Paso, Texas 79978

June 26, 1974

ADDRESS REPLY TO POST OFFICE BOX 990 PARMINGTON, NEW MEXICO 8740

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill Canyon Largo Unit #269

SWSW/4 Section 20, T-25-N, R-6-W

Ballard Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Superior Water Hole #1, NWNW 4-25-6.

OIL CON. COM

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

pb