

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Skelly Oil Company															
3. ADDRESS OF OPERATOR Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 945' FEL & 820' FSL Sec. 5 - T24N-R5W At top prod. interval reported below (SE/4 SE/4) At total depth Same															
14. PERMIT NO. ---						DATE ISSUED ----									
15. DATE SPUDDED 3/7/75		16. DATE T.D. REACHED 3/23/75		17. DATE COMPL. (Ready to prod.) 4/14/75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6635' GL 6647' DF		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7074'		21. PLUG, BACK T.D., MD & TVD 7032'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - 7074'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6835'-6892' Dakota								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Comp. Neutron FD Log, & GR Neutron Correlation								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8" OD		24		381'		12 1/4"		245 Sks.		None					
4 1/2" OD		11.6		7067'		7 7/8"		1096 sks. in 2 stages w/DV Tool at 3806'		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None		----		-----		-----		----		2 3/8"		6846'		6776'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6835'-41' - (6') 6 shots, .460" Dia. 6863'-92' - (29') 29 shots, .460" Dia.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6835'-6892'		120,000# Sand and 96,200 gals. Condensate water emulsion.			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
Shut-in		flowing						shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
4/14/75		3				→		0		831		0		--	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
437		Pkr.		→		0		7449		0		67.3			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Shut-in waiting on P.L. Connection.															
35. LIST OF ATTACHMENTS IES, Comp. Neutron FD Log (2)															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE						DATE							
Ray M. Hunter		Area Superintendent						April 22, 1975							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH FEET
Dakota #1	6742'	6792'	No DST's or Cores	Hesperides	4013'
Dakota #2	6792'	6834'		Pt. Lookout	4513'
Dakota #3	6834'	6950'		Gallop	5742'
Dakota #4	6950'			Greenhorn	6622'
				Graneros	6700'
				Dakota 1	6742'
				Dakota 2	6792'
				Dakota 3	6834'
				Dakota 4	6950'