| DISTRIBUTION | | | |
|---|--|--|--|
| DISTRIBUTION | NEW MEXICO OIL CO | ONSERVATION COMMISSION | Form C -104 |
| SANTA FE | REQUEST I | FOR ALLOWABLE | Supersedes Old C-104 and C-11 Effective 1-1-65 |
| U.S.G.S. | - AllTubbil7 k የነውህ ነው ምጥ 4 | AND NEDOCT ON ANTOHATHER AS A | |
| LANG OFFICE | AUTHORIZATION TO TRA | NSPORT (III), AND NATURAL G | 42 |
| 19ANSPORTER OIL | | | |
| GAS / | | | |
| PROPATION OFFICE | | | |
| Cperator Cperator | | | |
| Skelly 011 Company | | | |
| Address | | 0.4 | |
| Rm 208 Goodstein Bldg. Reason(s) for files (Check proper bee | . 330 So. Center, Cas | per, WY 8260 Other Flease explains | |
| New Well | Joseph . From the decoi | • | |
| Recompletion | Oil Dry Gas | 5 | |
| Chang: Ownership | Casinghera Gas Conden | sate | |
| If change ownership give name and address of previous owner | | · · · · · · · · · · · · · · · · · · · | |
| DESCRIPTION OF WELL AND LEA | | | |
| Lease Name Jicarilla^HB^H | Vell No. Pool Name, Including Fo | | cr Fee Federal No. 68 |
| Louation | | | |
| | Feet From The South Line | <u> </u> | |
| Line of Section 5 Townsh | ip 244 Range | 5W , NMPM, Rio Ar | County County |
| DESIGNATION OF TRANSPORTER Name of Authorized Transporter of C1. | | S Address (Give address to which approv | ed copy of this form is to be sent) |
| | | | · · · · · · · · · · · · · · · · · · · |
| Name or Authorized Transporter of Casingr | nead Gas 💹 - or Dry Gas 🗶 - | Address Give address to which approv | |
| El Paso Natural Gas | it Sec. Twp. Age. | Box 990 Farmington N Is gas actually connected? Whe | n |
| If well produces oil or liquids, give location of tanks. | P 5 24N 5V | 30 | |
| If this production is commingled with the | nat from any other lease or pool, | give commingling order number | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Flug Back Same Res'v. Diff. Res'v. |
| Designate Type of Completion - | - (X) X | x | |
| Date Spudded Da | ite Compl. Ready to Prod. | Total Deptr. | F.B.T.D. |
| 3/7/75 Elevations (DF, RAB, RT, GF, etc., Na | 4/14/75 | 70741 | 7032 Tubing Depth |
| 6635 Gr. 6647 DF | | | 68461 |
| Perforations | Pakula | 0/42 | Depth Casing Shoe |
| 6835'-41': 6863'-92' | | | 7067' |
| | TUBING, CASING, AND | CEMENTING RECORD | SACKS CEMENT |
| | | | |
| | CASING & TUBING SIZE | DEPTH SET | |
| 12 1/4" | CASING & TUBING SIZE 8 5/8" OD | 381 | 245 |
| 12 1/4" 7 7/8" | CASING & TUBING SIZE 8 5/8" OD 4 1/2" OD | 381 7067' | 245 |
| 12 1/4" 7 7/8" | CASING & TUBING SIZE 8 5/8" OD 4 1/2" OD 2 3/8" OD | 381 7067' 6846' | 245 1096 |
| 12 1/4" 7 7/8" TEST DATA AND REQUEST FOR | CASING & TUBING SIZE 8 5/8" OD 4 1/2" OD 2 3/8" OD ALLOWABLE (Test must be a) | 381 7067° 6846° | 245 1096 |
| 12 1/4" 7 7/8" | CASING & TUBING SIZE 8 5/8" OD 4 1/2" OD 2 3/8" OD ALLOWABLE (Test must be a) able for this de | 381 7067' 6846' | 245 1096 and must be equal to or exceed top allow |
| 12 1/4" 7 7/8" TEST DATA AND REQUEST FOR OIL WELL Date First New DC Bun To Tanza Co | CASING & TUBING SIZE 8 5/8" OD 4 1/2" OD 2 3/8" OD ALLOWABLE (Test must be a) able for this de | 381 7067° 6846° fter recovery of total volume of load oil of the for full 24 hours; Producing : tethod (Flow, pump, gas life | 1096 to or exceed top allowers, etc.) |
| 12 1/4" 7 7/8" TEST DATA AND REQUEST FOR OIL WELL Date First New DC Bun To Tanza Co | CASING & TUBING SIZE 8 5/81 OD 4 1/2" OD 2 3/8" OD ALLOWABLE (Test must be a) able for this de | 381 7067° 6846° (ter recovery of total volume of load oil of pth or be for full 24 hours) | 1096 to or exceed top allowers, etc.) |
| 12 1/4" 7 7/8" TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Bun To Tanks Co | CASING & TUBING SIZE 8 5/811 OD 4 1/2!! OD 2 3/811 OD ALLOWABLE (Test must be a) able for this de site of Test: | 381 7067 6846 fter recovery of total volume of load oil of pth or be for full 24 hours; Producing Hethod (Flow, pump, gas lift) Casing Pressure | 1096 to or exceed top allowers, etc.) |
| 12 1/4" 7 7/8" TEST DATA AND REQUEST FOR OIL WELL Date First New Did Rin To Tanks Co | CASING & TUBING SIZE 8 5/8" OD 4 1/2" OD 2 3/8" OD ALLOWABLE (Test must be a) able for this de | 381 7067° 6846° fter recovery of total volume of load oil of the for full 24 hours; Producing : tethod (Flow, pump, gas life | 245 1096 and must be equal to or exceed top allowers, etc.) Choke 226 |
| 12 1/4" 7 7/8" TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Bun To Tanks Co | CASING & TUBING SIZE 8 5/811 OD 4 1/2!! OD 2 3/811 OD ALLOWABLE (Test must be a) able for this de site of Test: | 381 7067 6846 fter recovery of total volume of load oil of pth or be for full 24 hours; Producing Hethod (Flow, pump, gas lift) Casing Pressure | 1096 to or exceed top allow |
| 12 1/4" 7 7/8" TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Bun To Tanks Co. Length of Test Actual Prod. During Test CLAS WELL | CASING & TUBING SIZE 8 5/811 OD 4 1/2!! OD 2 3/811 OD ALLOWABLE (Test must be a) able for this de site of Test abing Pressure 1-Bb.s. | 381 7067 6846 fter recovery of total volume of load oil opth or be for full 24 hours; Producing : (ethod Flow, pump, gas life) Casing Pressure Water-Bols. | 245 1096 and must be equal to or exceed top allow t, etc.) Choree Ze Gas MOF. |
| 12 1/4" 7 7/8" TEST DATA AND REQUEST FOR OIL WELL Date First New Dil Run To Tanzs Ca Length of Test Actual Prod. During Test CAS WELL Actual Frod. Test-NOF/D Us | CASING & TUBING SIZE 8 5/811 OD 4 1/2!! OD 2 3/811 OD ALLOWABLE (Test must be a) able for this de site of Test: ibing Pressure 1Bb.6. | 381 7067° 6846° fter recovery of total volume of load oil of pth or be for full 24 hours; Producing Hethod (Flow, pump, gas lift Casing Pressure Water-Bols. Bols. Condensate/MMCF | 245 1096 and must be equal to or exceed top allowers, etc.) Chopped Zee Gas MOF. Gravity of Com |
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