ERGY AND MINERALS DEPARTMENT DISTAIRUTION SANTA FE

OIL CONSERVATION DIVISION P O BOX 2088

SANTA FE, NEW MEXICO 87501

U.B.G.B.		•			
TRANSPORTER DIL		OR ALLOWABLE			
OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATU	IRAL GAS		
Operator					
Getty Oil Company					
P.O. Box 3360, Casr	er, WY 82602-3360				-
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Pleas	e explain)		
Recompletion	Previous condensate transporter was				
Change in Ownership	Casinghead Gas Cond	ensute XX Platea	u, Inc., 1	now it is Permi	an Corp.
Echienge of ownership give name and address of previous owner					,
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, including	Formation	Kind of Lease	e	L sage Ne
Jicarilla "B"	23 Basin Dakot	a	XMMXXX44X	XXXXX Indian	Contrac
	Feet From The South	9//5		F	
_	<u>)</u>	ine and	, Feet From 1	The East	
Line of Section 5 To	waship 25% Range 51	W , NMPN	, R:	io Arriba	Conury
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G				
Name of Authorized Transporter of Cli Permian Corporation	or Condensate 1		to which approx	CO 90201	o be senij
Name of Authorized Transporter of Ca				ocd copy of this form is t	a be seed
El Paso Natural Gas C	T	P.O. Box 990,	Farmingto		
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. P 5 25N 5W	Is gas actually connect Yes	ea? Whe	· n	
this production is commingled wi	th that from any other lease or pool.	, give commingling orde	r number:	<u> </u>	
COMPLETION DATA	CII Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Ros
Designate Type of Completio	<u></u> :		i !	1	!
54.6 594546	Date Compl. Ready to Prod.	Tatal Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations					
1				Depth Casing Show	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECOR			
	0.011.0 2 1001.10 3122	DEPTH SE	<u> </u>	SACKS CEM	ENT
EST DATA AND REQUEST FO		after recovery of social volume	me of load oil a	and must be equal to or e	xceed top allc
ate First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours Producing Method (Flow		i, elcij	
ength of Teet	Tubing Pressure		· · · · · · · · · · · · · · · · · · ·		
	. uning Pressure	Casing Pressure		Choke Size	
ctual Pred. During Test	Oti-Bbis.	Water-Bbis.		Gan MCF	
				رقا	
AS WELL			. ,, ,, 이라 		
ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Ta, DIV	Gravity of Condensate	
esting Method (pitot, back pr.,	Tubing Pressure (shut-in)	Casing Pressure (Shut-	160 7	Choke Sixe	
ERTIFICATE OF COMPLIANC	<u> </u>	1			
ereby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given		OIL CO	DNSERVATI	ON DIVISION	
		APPROVED 19 19 19			
ove is true and complete to the	best of my knowledge and belief.	BY	ranks.	Save	
		TITLE SUPERVISOR DISTRO # 3			
1016-		This form is to be filed in compliance with MULE 1104.			
(Signat	we)	If this is a requ	est for allows	ble for a newly drille	d or despene
Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition			
10-16-84					
(Date					
- -				be filed for each po	