NO. OF COPIES REC	EIVED	6	4	
DISTRIBUTION	NC			
SANTA FE		1		
FILE		1	_	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	7		
OPERATOR		3		
PROBATION OFFICE				

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS /			
OPERATOR 3			
PROPATION OFFICE			
Operator			
Skelly 011 Company			
Address			
Rm 208 Goodstein 8	dg., 330 So. Center, Casp	er, WY 8260]	
Reason(s) for filling 7Check proper b	Change in Transporter of:	Office (1 tease explain)	
Recompletion	Oil Dry Ga	s []	l de la companya de
Change Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
•			
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation   Kind of Lease	Lease No.
		State, Federal	
Mexico-Federal "Q" Location	l Basin Dakota		receral 0/3000
Unit Letter	90 Feet From The South Lin	e and 790 Feet From T	he East
o 201101 /			_
Line of Section 23	Township 24N Range	6W , NMPM, RIO	Arriba County
	DEED OF OUR AND NATURAL CA	A.F.	
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington,	NM
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	on.
give location of tanks.	P 23 24N 6W	No	
	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple	tion = (X)	¥	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/16/75	5/28/75	68741	67501
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1			1
6713 QR 6726 KB	III Dakota	6641'	Conth Casing Shoe
6713 48 6726 KB		6641'	Depth Casing Shoe
6713 QR 6726 KB	<b>1</b>		Depth Casing Shoe
6713' AR., 6726' KB Perforations 6643'-49'; 6667'-\$	TUBING, CASING, AN	6641	Depth Casing Shoe
6713	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	6874  SACKS CEMENT
6713 48 6726 KB Perforations 6643'-49' 6667'-8 HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 OD	D CEMENTING RECORD DEPTH SET 363	Depth Casing Shoe 6874  SACKS CEMENT 245
6713	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 OD 4 1/24 OD	D CEMENTING RECORD  DEPTH SET  363! 6792!	SACKS CEMENT
6713' AR., 6726' KB Perforations 6643'-49'; 6667'-\$ HOLE SIZE 12 1/4" 7 7/6"	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 OD 4 1/24 OD 2 3/84 OD	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!	SACKS CEMENT  245 429
6713' RR. 6726' KB Perforations 6643'-49'; 6667'-\$ HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!	SACKS CEMENT  245 429
6713' AR. 6726' KB Perforations 6643'-49'; 6667'-\$ HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OUL WELL	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!	SACKS CEMENT  245 429 and must be equal to or exceed top allow-
6713' RR. 6726' KB Perforations 6643'-49'; 6667'-\$ HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light)	SACKS CEMENT  245 429 and must be equal to or exceed top allow-
6713' AR. 6726' KB Perforations 6643'-49'; 6667'-\$ HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OUL WELL	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Ifter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT  245 429 and must be equal to or exceed top allow-
6713' QR. 6726' KB Perforations 6643'-49'; 6667'-\$ HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this defined to the control of the contro	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second pressure)  Casing Pressure	SACKS CEMENT  245 429  and must be equal to or exceed top allow-
6713' RR. 6726' KB Perforations 6643'-49'; 6667'-\$  HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light)	SACKS CEMENT  245 429  and must be equal to or exceed top allow- (t, etc.)  Chok  Gas MCF  Gas MCF  COM.
6713' QR. 6726' KB Perforations 6643'-49'; 6667'-\$ HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this defined to the control of the contro	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second pressure)  Casing Pressure	SACKS CEMENT  245 429  and must be equal to or exceed top allow- (t, etc.)  Chok  Gas MCF  Gas MCF  COM.
6713' RR. 6726' KB Perforations 6643'-49'; 6667'-\$  HOLE SIZE 12 1/4" 7 7/6"  V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this defined to the control of the contro	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second pressure)  Casing Pressure	SACKS CEMENT  245 429  and must be equal to or exceed top allow- ft, etc.)  Chok  Gas MCF  SEP  OIL  OIL  OIL  OIST  3
6713' QR. 6726' KB Perforations 6643'-49'; 6667'-\$ HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this defined to the control of the contro	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second pressure)  Casing Pressure	SACKS CEMENT  245 429 and must be equal to or exceed top allow-
6713' QR. 6726' KB Perforations 6643'-49'; 6667'-\$  HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this de able able for this de able able for this de able for	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Efter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form	SACKS CEMENT  245 429  and must be equal to or exceed top allow- (t, etc.)  Chok  Ch
6713' RR. 6726' KB Perforations 6643'-49'; 6667'-\$  HOLE SIZE 12 1/4" 7 7/6"  V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this de ab	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Efter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the pump	SACKS CEMENT  245  429  and must be equal to or exceed top allow-  (t, etc.)  Chok  Gravity of Condenses  Choke Size
6713' QR. 6726' KB Perforations 6643'-49'; 6667'-\$  HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  245 429  and must be equal to or exceed top allow-  (t, etc.)  Chok  Gravity of Consensation  Choke Size
Perforations 6643°-49° 1 6667°-8  HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1365 Testing Method (pitot, back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (shut-in) 2660 psic	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Depth Casing Shoe  6874  SACKS CEMENT  245  429  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  3/4  Choke Size
6713' QR. 6726' KB Perforations 6643'-49'; 6667'-2  HOLE SIZE 12 1/4" 7 7/6"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1365 Testing Method (pitot, back pr.) Back Pr.  VI. CERTIFICATE OF COMPLIA	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OO  FOR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-in) 2660 psig	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  pkr.  OIL CONSERVA	SACKS CEMENT  245 429  and must be equal to or exceed top allow- ft, etc.)  Chok  Gravity of Consociation  Choke Size  TION COMMISSION  SEP 2 9 1975
Ferforations  6643°-49° 1 6667°-8  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1365  Testing Method (pitot, back pr.)  Back Pr.  VI. CERTIFICATE OF COMPLIA	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in) 2660 pslg  ANCE	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Sifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the formula of the formula of the formula oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the formula oil epth or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  pkr.  OIL CONSERVA  APPROVED	SACKS CEMENT  245 429  and must be equal to or exceed top allow- ft, etc.)  Chok  Gravity of Consociation  Choke Size  TION COMMISSION  SEP 2 9 1975
Ferforations  6643°-49° 1 6667°-8  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1365  Testing Method (pitot, back pr.)  Back Pr.  VI. CERTIFICATE OF COMPLIA	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OO  FOR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-in) 2660 psig	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Sifer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  pkr.  OIL CONSERVA  APPROVED  Original Signed by	Choke Size  Choke Size  Choke Size  A. R. Kendrick
Ferforations  6643°-49° 1 6667°-8  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1365  Testing Method (pitot, back pr.)  Back Pr.  VI. CERTIFICATE OF COMPLIA	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in) 2660 pslg  ANCE	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Sifer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  pkr.  OIL CONSERVA  APPROVED  Original Signed by	Choke Size  Choke Size  Choke Size  A. R. Kendrick
Ferforations  6643°-49° 1 6667°-8  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1365  Testing Method (pitot, back pr.)  Back Pr.  VI. CERTIFICATE OF COMPLIA	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in) 2660 pslg  ANCE	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Ifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  pkr.  OIL CONSERVA  APPROVED  BY Original Signed by  TITLE SUP	Choke Size  Choke Size  Choke Size  A. R. Kendrick  ERVISOR DIST.
Ferforations  6643°-49° 1 6667°-8  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1365  Testing Method (pitot, back pr.)  Back Pr.  VI. CERTIFICATE OF COMPLIA	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in) 2660 pslg  ANCE	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Sifter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form of the filed in the form is to be filed in the form of the form of the form of the form of the filed in the	SACKS CEMENT  245  429  and must be equal to or exceed top allow- ft, etc.)  Choke  Choke  Gravity of Community  Choke Size  ATION COMMISSION  SEP 2 9 1975  A. R. Kendrick  ERVISOR DIST. #5  compliance with RULE 1104.
Perforations  6643°-49° 1 6667'-8  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1365  Testing Method (pitot, back pr.)  Back Pr.  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complied above is true and complete to	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** OD 4 1/2** OD 2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (shut-in) 2660 pslg  ANCE	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form	SACKS CEMENT  245  429  and must be equal to or exceed top allow- ft, etc.)  Choke  Gravity of Consensation  Choke Size  A. R. Kendrick  ERVISOR DIST. #5  compliance with RULE 1104.  wable for a newly drilled or deepened to give by a tabulation of the deviation
Perforations  6643°-49° 1 6667'-8  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1365  Testing Method (pitot, back pr.)  Back Pr.  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complies above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8** OD  4 1/2** OD  2 3/8** OD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (shut-in)  2660 ps 1c  ANCE  and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form	SACKS CEMENT  245  429  and must be equal to or exceed top allow- ft, etc.)  Choke  Choke  Gravity of Comment  Choke Size  3/4  TION COMMISSION  SEP 2 9 1975  A. R. Kendrick  ERVISOR DIST. #5  compliance with RULE 1104.  wable for a newly drilled or deepened mied by a tabulation of the deviation redance with RULE 111.  Inst be filled out completely for allow-  state of the completely for
Perforations  6643°-49° 1 6667'-8  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1365  Testing Method (pitot, back pr.)  Back Pr.  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complies above is true and complete to	TUBING, CASING, ANI CASING & TUBING SIZE  8 5/8** QD 4 1/2** QD 2 3/8** QD  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (shut-in) 2660 ps 1c  ANCE  and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form	SACKS CEMENT  245  429  and must be equal to or exceed top allow- ft, etc.)  Choke  Choke  Gravity of Condenses  Choke Size  3/4  TION COMMISSION  SEP 2 9 1975  A. R. Kendrick  ERVISOR DIST. #5  compliance with RULE 1104.  wable for a newly drilled or deepened mied by a tabulation of the deviation redance with RULE 111.  Inst be filled out completely for allowells.
6713' AR. 6726' KB Perforations 6643'-49'; 6667'-\$  HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1365 Testing Method (pitot, back pr.) Back Pr.  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/84 0D 4 1/24 0D 2 3/82 0D  FOR ALLOWABLE (Test must be a able for this described	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Sifer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form	SACKS CEMENT  245  429  and must be equal to or exceed top allow-  (t, etc.)  Chok  SEP 2 9 1975  A. R. Kendrick  ERVISOR DIST.  Compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation related by a time of the deviation related by the related by t
6713' AR. 6726' KB Perforations 6643'-49'; 6667'-\$  HOLE SIZE 12 1/4" 7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 1365 Testing Method (pitot, back pr.) Back Pr.  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complied above is true and complete to	TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/84 0D 4 1/24 0D 2 3/824 0D  FOR ALLOWABLE (Test must be a able for this described of this described of this described of the desc	D CEMENTING RECORD  DEPTH SET  363! 6792! 6686!  Infer recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the form	SACKS CEMENT  245  429  and must be equal to or exceed top allow- ft, etc.)  Choke  Choke  Gravity of Condenses  Choke Size  3/4  TION COMMISSION  SEP 2 9 1975  A. R. Kendrick  ERVISOR DIST. #5  compliance with RULE 1104.  wable for a newly drilled or deepened mied by a tabulation of the deviation redance with RULE 111.  Inst be filled out completely for allowells.