

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-039-21095

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Rio Chama Petroleum, Inc.

3. Address of Operator

P. O. Box 3027 Pagosa Springs, CO 81147

7. Lease Name or Unit Agreement Name  
Regina

8. Well No. 6

9. Pool name or Wildcat  
South Blanco Pictured Cliffs

4. Well Location

Unit Letter B : 790 Feet From The North Line and 1850 Feet From The East Line

Section 34 Township 24N Range 1W NMPM Rio Arriba County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)  
8/28/2002

13. Elevations (DF& RKB, RT, GR, etc.)  
7337 GR

14. Elev. Casinghead

15. Total Depth  
3050'

16. Plug Back T.D.  
2965'

17. If Multiple Compl. How Many  
Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2772 - 2775, South Blanco Pictured Cliffs

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	96	12 1/4	100 sx	
2 7/8	6.5	3050	6 3/4	150 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/4	2770	

26. Perforation record (interval, size, and number)  
2772' - 2775'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)  
F

Well Status (Prod. or Shut-in)  
Shut-in

Date of Test  
8/27/2002

Hours Tested  
1

Choke Size

Prod'n For  
Test Period

Oil - Bbl  
-

Gas - MCF  
TSTM

Water - Bbl.  
-

Gas - Oil Ratio

Flow Tubing  
Press.

Casing Pressure  
100, psi

Calculated 24-  
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Jeffrey W Hudson

Printed

Name Jeffrey W Hudson Title Senior Engineer

Date 9/30/02