

(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

30-039-21117

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT No. 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI APACHE "M"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

AXI APACHE - S. BLANCO

PICTURED CLIFFS

11. SEC., T., R., M., OR BLK.

SEC. 14, T. 25N, R. 4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba N.M.

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

180

20. ROTARY OR CABLE TOOLS

ROTARY

22. APPROX. DATE WORK WILL START

8-30-75

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

820' FNL &amp; 940' FEL OF SEC. 14

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3920'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7197' GR.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55	225'	180 SKS. Circ.
6 3/4"	2 7/8"	6.5# J-55	3920'	175 SKS.

It is proposed to drill a straight hole to a TD of 3920' & complete as a South Blanco Gas Well.

Mud Program: 0'-225'-Water; 225'-3920'. 8.5# 9.0# mud.

See Attached for Blowout Preventer Program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow-out preventer program, if any.

24.

SIGNED

TITLE

SR. ANALYST

DATE

7-25-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

20

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

EL PASO,  
USGS - 6 (DURANGO), EXXON, FILE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1  
Supersedes G-124  
Effective 1-1-67

All distances must be from the outer boundaries of the Section.

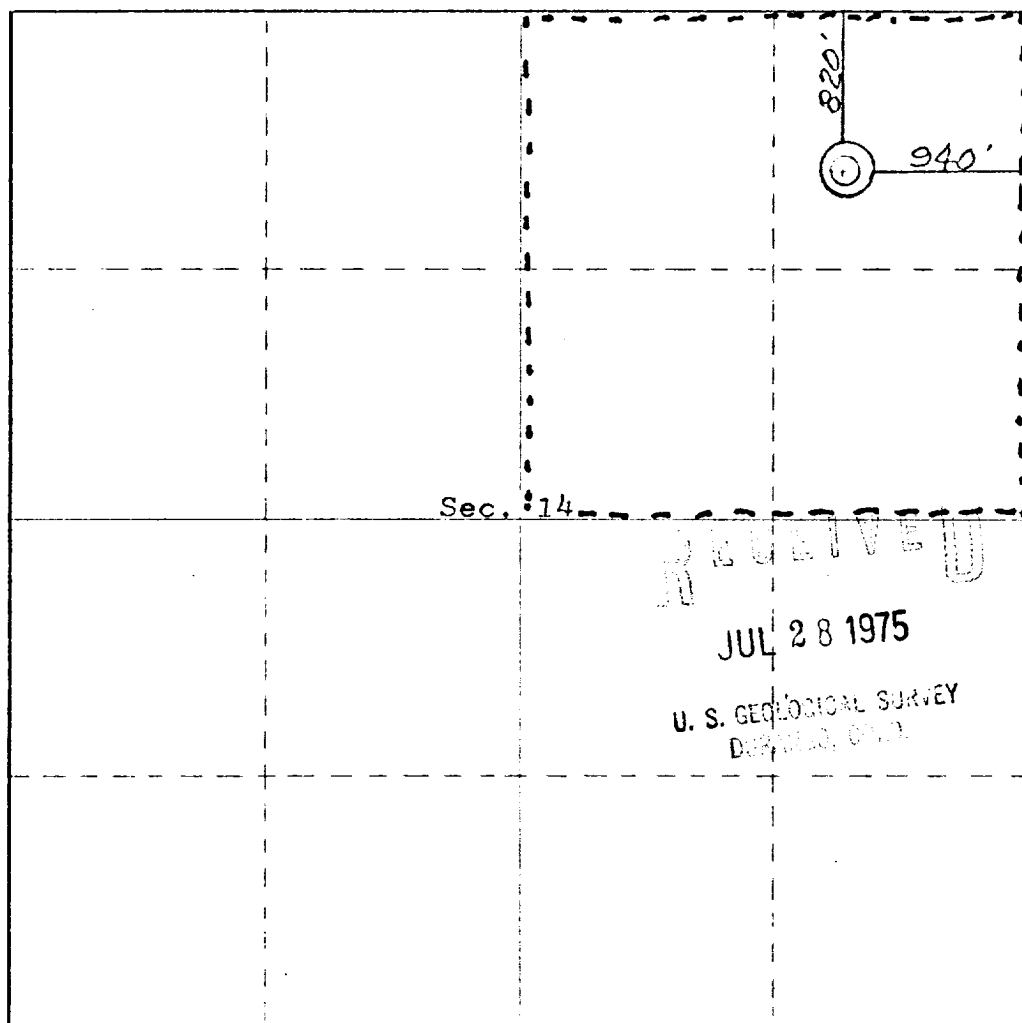
CONTINENTAL OIL COMPANY			AXI APACHE		WELL NO. <b>M-5</b>
Section	Range	Township	Meridian	County	
<b>A</b>	<b>14</b>	<b>25 NORTH</b>	<b>4 WEST</b>	<b>RIO ARRIBA</b>	
Acres in Section: 3600					
Distance from North Boundary: <b>820</b>		Distance from East Boundary: <b>940</b>		Distance from South Boundary: <b>160</b>	
Distance from West Boundary: <b>7197.0</b>		<b>PICTURED CLIFFS</b>		<b>AXI APACHE S. BLANCO</b>	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John D. Dugan*  
SR. ANALYST  
CONTINENTAL OIL CO.  
7-25-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

21 July, 1975

*James P. Leese*  
James P. Leese

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